Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

E.....gy, Minerals and Natural Resources Departme...

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

000 Rio Brazos Rd., Aztec, NM 87410	REQL	JEST FO	A AC	LLOWAE	BLE AND A	AUTHORIZ FURAL GA	ATION S				
• One make		IO IRA	MOF	ONIOR	- VIAD IAV	I OTIAL GA	Wall A	PI No.			
Operator Texaco Exploration and Production Inc.							30 (25 12260			
Address P. O. Box 730 Hobbs, New	v Mexico	88240	0-25	28	X Oth	es (Please explai	s)				
Reason(s) for Filing (Check proper box) New Well		Change in	Trans	porter of:		FECTIVE 6-					
Recompletion	Oil		Dry C								
Change in Operator X	Casinghea	d Gas	Cond	ensate							
nd address of previous operator	co Produ		<u>. </u>	P. O. Bo	× 730	Hobbs, New	/ Mexico	88240-2	528	 	
I. DESCRIPTION OF WELL	ing Ecometics		Kind	x Lease	ie.	ase No.					
Lease Name Well No. Pool Name, Includ WEST DOLLARHIDE DRINKARD UNIT 20 DOLLARHIDE				TUBB DRINKARD State,			Federal or Fee RAL	17201	10		
Location		L									
Unit Letter H	:2310	0		From The NO	ORTH Lin	e and660	Fe	et From The E	AST	Line	
Section 30 Township	, 2	45	Rang	e 38E	, N	MPM,		LEA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil INJECTOR		or Conde			Address (Gn	e address to wh					
ame of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR				ry Gas	Address (Give address to which approved			copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge	is gas actual	y connected?	When	?			
If this production is commingled with that	from any of	her lease or	pool,	give comming	ling order num	ber:					
IV. COMPLETION DATA							Deepen	Plug Back	Came Bes'v	Diff Res'v	
Designate Type of Completion		Oil Wel	i	Gas Well	New Well	Workover	Decpen	<u>i i</u>	Salle Res V	1	
Date Spudded	Date Compt. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					_1				Depth Casing Shoe		
TUBING, CASING AND					CEMENT	CEMENTING RECORD					
HOLE SIZE CASING & TUBIN						DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR	ALLOW	ABL e of loo	E Id oil and mu	st be equal to d	exceed top allo	wable for th	is depth or be f	or full 24 hou	ors.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing N	lethod (Flow, pa	emp, gas lift,	etc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	Water - Bbls.			Gas- MCF		
•								1			
GAS WELL	Il carel -	/ 'Yari			Bhls. Cond	ensate/MMCF		Gravity of C	condensate		
Actual Prod. Test - MCF/D	Length of Test										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE O	F COM	PLI/	ANCE			ICEDI	MOITA	אוסואום	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								ATION DIVISION JUN 0 3 1991			
is true and complete to the best of my	knowledge	and belief.			Dat	e Approve	ed				
2. M. Willer					ll l	Ву			Orig. Signed by Paul Kautz		
Signature K. M. Miller Div. Opers. Engr.									Geologis t		
Printed Name May 2, 1991		915	Tiu 688-	e -4834	Title	θ					
Date		T	elephor	se No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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MAY 2 3 1991

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