

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ Injection

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. H, 2310'FNL & 660'FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Plug back ☒

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

NM-10185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Dollarhide Drinkard Unit

9. WELL NO.

20

10. FIELD OR WILDCAT NAME

Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-24S, R-38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3166' GR

(NOTE: Report results of multiple-completion or zone change on Form 9-330.)

FEB 25 1981

FEB 23 1981

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1/22/81 Rigged up unit, pulled tubing and packer.
1/23/81 Ran 4 3/4" bit and casing scraper on 2 7/8" work string. Picked up Howco cement retainer and ran in hole to 6500'. Left swinging
1/24/81 Set cement retainer @ 6732'. Halliburton squeezed Abo perms with 100 sxs. Class "C" cement containing 2% CaCl₂, .6% CFR-2. Ending pressure 3000#. Reverse out 1/2 bbl. cement. Left 4' above retainer. TOH with setting tool. Ran Baker Model R to 6238'.
1/26/81 Set packer @ 5998'. CRC ran injection profile. 1/2 bbl/min. @ 1400#. 13% from 6565-68, 38% from 6596-6610, 53% from 6617-26. Pulled tubing and packer. Ran Baker AD-1, 2 3/8 plastic lined tubing (197 jts.) to 5998'.
1/27/81 Ran 15 more jts. (total of 212) with AD-1 packer. Circulated 150 bbls. of treated water and set packer @ 6466'. Started injection 350 bbls./day @ 1450#. Rig down unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 2/4/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 24 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO