STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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U.S.O.A.		_
LAMO OFFICE	1-	
TRAMPORTER OIL		
BAS		
OPERATOR		
PROBATION OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formel 05-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	OF OUR DIE WID WATOWAY OND				
Operator					
Point Petroleum Corporation					
P.O. Box 3805 Midland Texas 79702					
Reason(s) for filing (Check proper box)	Other (Please explain)				
Change in Transporter of:	Change of Operator from TEXACO Producing				
	Inc. to Point Petroleum Corporation				
Change in Ownership , Casinghood Gas C	Condensate 2/1/87				
If change of ownership give name	D.O. D. TOO				
and address of previous owner <u>TEXACO Producing Inc.</u>	P.O. Box 728, Hobbs, New Mexico 88240				
II. DESCRIPTION OF WELL AND LEASE					
Lease Name W. Dollarhide Well No. Pool Name, Including F	ormation Kind of Lease Lease No.				
Queen Sand Unit 8 Dollarhide Qu	een State, Federal or Fee FED LC-067968				
Unit Letter H : 2310 Feet From The North Lie	ne and <u>810</u> Feet From The <u>East</u>				
Line of Section 30 Township 24S Range	207				
Contents 243 Name	38E , NMPM, Lea County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	L GAS				
Name of Authorized Transporter of Oil 🔀 or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Texas-N.M. Pipeline Co. (0055-1828)	P.O. Box 2528 Hobbs NM 88240				
Name of Authorized Transporter of Casinghead Gas X or Dry Gas None	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, Unit Sec. Twp. Rgs.	is gas actually connected? When				
give location of tanks. L 132 24 38E	l No				
If this production is commingled with that from any other lease or pool,	give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.					
	II .				
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION				
hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED MULL 1997				
been complied with and that the information given is true and complete to the best of my knowledge and belief.	, 19				
my knowledge and belief.	ORIGINAL SIGNED BY JERRY SEXTON				
	TITLE DISTRICT I SUPERVISOR				
7: 1 1 1 11 11 11 11 11 11 11 11 11 11 11	,				
Jumilly V. Oller	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
Timothy B. Collier, Agent	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(Tule) February 20, 1987	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
(Date)	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	Separate Forms C-104 must be filed for each pool in multiply completed wells.				

on – (X)	Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	. Dill. Ree	
Date Comp	l. Ready to P	rod. Total Depth				P.B.T.D.			
Name of Pr	oducing Form	retion	Top Oil/Ges Pay			Tubing Depth			
			<u>.l</u>			Depth Casing Shoe			
	TUBING,	CASING, AN	D CEMENTI	NG RECOR	D				
CASI			DEPTH SET			SACKS CEMENT			
 									
						 			
FOR ALLC	WABLE (Teet must be a able for this di	pun or se jor	JMI 24 NOME	,		qual to or ex	c ed top a llo	
Date of Ter	ot .		Producing Method (Flow, pump, gas lift, etc.)						
Tubing Pre	sure		Costing Pressure			Choke Size			
Oti-Bble.		······	Weter - Bbis.			Gas-MCF			
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Longth of 7	`eet		Bbls. Cond	enegte/MMCF	· · · · · · · · · · · · · · · · · · ·	Gravity of	Condensate		
Tubing Pres	seure (Shut-	da)	Casing Pre	sewe (Shut-	·in)	Choke Size		<u> </u>	
	Date Comp. Name of Pr CASI FOR ALLC Date of Tel. Tubing Pre Oil-Bble.	Date Compl. Ready to P Name of Producing Form TUBING, CASING & TUB! FOR ALLOWABLE (Date of Test Tubing Pressure Oil-Bble.	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Tubing Pressure Oil-Bble.	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Dept.	Date Compi. Ready to Prod. Date Compi. Ready to Prod. Total Depth Top Oil/Gas Pay TUBING, CASING, AND CEMENTING RECOR CASING & TUBING SIZE DEPTH SE FOR ALLOWABLE (Test must be after recovery of total volume able for this depth or be for full 24 hours. Date of Test Producing Method (Flow Tubing Pressure) Oil-Bbis. Water-Bbis. Length of Test Bbis. Condensate/AACS	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET FOR ALLOWABLE (Test must be after recovery of total volume of load off able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas if the producing Pressure) Oil-Bble. Length of Test Bble. Condensate/MACF	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Casis TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET Solution FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Oil-Bble. Length of Test Bble. Condeneate/AMCF Gravity of the condeneate/AMCF Gravity of the condeneate/AMCF Gravity of the condeneate/AMCF Casing Pressure Casing Pressure Choke Size	Date Compil. Ready to Prod. Date Compil. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEME FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Cusing Pressure Casing Pressure Choke Size Coll-Bble. Bble. Condeneate/AAACF Gravity of Condeneate Length of Test Bble. Condeneate/AAACF Gravity of Condeneate	