

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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NO. OF COPIES RECEIVED	
CONTRIBUTION	
SANTA FE	
FILE	
U.S.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Point Petroleum Corporation
Address
P.O. Box 3805, Midland, Texas 79702

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☒ Change in Ownership
 Change in Transporter of:
☐ Oil ☐ Dry Gas
☐ Casinghead Gas ☐ Condensate
 Other (Please explain)
Change of Operator from TEXACO Producing Inc. to Point Petroleum Corporation 2/1/87

If change of ownership give name and address of previous owner TEXACO Producing Inc., P.O. Box 728, Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>W. Dollarhide Queen Sand Unit</u>	Well No. <u>8</u>	Pool Name, including Formation <u>Dollarhide Queen</u>	Kind of Lease State, Federal or Fee <u>FED</u>	Lease No. <u>LC-067968</u>
Location Unit Letter <u>EH</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>810</u> Feet From The <u>East</u> Line of Section <u>30</u> Township <u>24S</u> Range <u>38E</u> , <u>NMPM</u> Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-N.M. Pipeline Co. (0055-1828)</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2528, Hobbs, NM 88240</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>None</u>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit <u>L</u> Sec. <u>32</u> Twp. <u>24</u> Rge. <u>38E</u>	Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Timothy D. Collier
(Signature)
Timothy D. Collier, Agent
(Title)
February 20, 1987
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 1 1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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