

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other <u>Water inject. well</u>		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESV. ☐	Other ☐
2. NAME OF OPERATOR <u>Sirgo-Collier, Inc.</u>						7. LEASE AGREEMENT NAME <u>West Dollarhide Queen</u>	
3. ADDRESS OF OPERATOR <u>P. O. Box 3531, Midland, Texas 79702</u>						8. FARM OR LEASE NAME <u>Land Unit</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface <u>Unit G, 2310 FNL 2310 FEL, Sec. 30, T24S, R38E</u> At top prod. interval reported below At total depth <u>Same</u>						9. WELL NO. <u>9</u>	
10. FIELD AND POOL, OR WILDCAT <u>Dollarhide Queen</u>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 30, T24S, R38E</u>	
14. PERMIT NO.				15. DATE SPUDDED <u>11-16-87</u>			
16. DATE T.D. REACHED <u>12-2-87</u>				17. DATE COMPL. (Ready to prod.) <u>2-2-88</u>			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3164' GR</u>				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <u>4023'</u>				21. PLUG, BACK T.D., MD & TVD			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>3674-3826' Queen (Injection interval)</u>				25. WAS DIRECTIONAL SURVEY MADE <u>No</u>			
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>CNL, CBL</u>				27. WAS WELL CORED <u>No</u>			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*10-3/4"	28.5#	294'		225 sx	
* 7"	23, 20 & 17#	3629'		2950 sx	
4-1/2"	10.5#	4023'	6-1/8"	595 sx, circ to surface	
* This casing already present in wellbore.					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3581'	3584'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3674-3722'	85 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3745-3826'	82 holes	3674-3722'	Acidize 3500 gals 15% NEFE
		3745-3826'	Acidize 3000 gals 15% NEFE

33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	

35. LIST OF ATTACHMENTS
CNL, CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amy L. Whitley TITLE Agent DATE March 15, 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH