STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	****	П	
DISTRIBUTE	OH		
SANYA FE			
FILE		1	
U.S.O.S.			
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPENATOR			
PROBATION OFF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.				
Operator Callian Inc				
Sirgo-Collier, Inc.	· · · · · · · · · · · · · · · · · · ·			
P.O. Box 3531, Midl	and, Texas, 79	702		
Reason(s) for filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·	Other (Please ex		
New Well Che	ange in Transporter of:		Of Operator from	
Recompletion	Oil		um Corp. to Sirgo	-Collier,
XX Change in Ownership	Casinghead Gas	Condensate Inc. 4/1	1/8/.	
If change of ownership give name Sirgo and address of previous owner	Brothers, Inc	P.O. Box 3805	, Midland, Tx. 79	702
II. DESCRIPTION OF WELL AND LEAS	R			
	ll No. Pool Name, including		ind of Lease	Lease No.
Queen Sand Unit	9 Dollarhi	de Queen s	tate, Federal or Fee Fed LC	<u>- 067968</u>
Location	N7	04.20	п .	
Unit Letter G : 2310 Fe	et From The North	ine and 2130	Feet From The East	
Line of Section 30 Township	24S Range	38E . NMPM,	L	ea County
III. DESIGNATION OF TRANSPORTER		AL GAS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to t	which approved copy of this form	is to be sent)
Injection		Address (Circ address to	which approved copy of this form	is to be sent!
Name of Authorized Transporter of Casinghead C Injection	Gas or Dry Gas	Address (Cive address to		
If well produces oil or liquids, give location of tanks.	Sec. Twp. Rge.	Is gas actually connected?	y When 1	
If this production is commingled with that fr	om any other lease or poo	I, give commingling order n	umber:	
NOTE: Complete Parts IV and V on rev	erse side if necessarv.			
		1 04 00	NCEDVATION DIVIDION	
VI. CERTIFICATE OF COMPLIANCE		OIL COI	NSERVATION DIVISION	7
I hereby certify that the rules and regulations of the	Oil Conservation Division has	APPROVED	MAY 2 1 198	<u>/</u> , 19
been complied with and that the information given is	true and complete to the best	13	Orig. Signed by	
my knowledge and belief.		BY	Paul Kautz	
	,	TITLE	Geologist	
	1	This form is to be	e filed in compliance with Re	UL# 1104.
Juan M us	7)	If this is a reques	at for allowable for a newly d	rilled or deepened
(Signalure)		well, this form must b	e accompanied by a tabulation in accordance with AULE	n of the deviation
Dilan H. Silgo, Agent		11	is form must be filled out cor	
(Title)		able on new and recor	mpleted wells.	
April 20, 1987 (Daie)		well name or number, o	ctions I, II, III, and VI for cortransporter, or other such ch	ange of condition.
		Separate Forms (C-104 must be filed for each	pool in multiply

IV. COMPLETION DATA	Oil Well Gas W	All Many Mark					
Designate Type of Complet	ion – (X)	ell New Well Worl	tover Deepen	Plug Back	Some Res'v	Dist. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casis	Depth Casing Shoe		
	TUBING, CASING,	AND CEMENTING R	ECORD				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
			·			-	
							
7. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of totals depth or be for full 24	I volume of load	oil and must be e	quel to or exc	erlaydio.	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size			
Natual Prod. During Test	Oil-Bble.	Water - Bbls.		Gas-MCF			
ÀS WELL							
AS WELL Actual Prod. Teet-MCF/D	Length of Test	150					
		Bbis. Condensate	MMCF	Gravity of C	condensate	• •	
setting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	. Cosing Pressure (Choke Size			