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STATE OF NEW MEXICO					
ENERGY AND MINERALS DEPARTMENT	ŗ			Form C-104	
	•			Revised 10-01-78	
DISTRIBUTION	OIL CONSERV	ATION DIVISIO	N	Forme1 05-01-83	
FILE	P. O. 19	OX 2088		Page 1	
U.8.4.A.	SANTA FE, NE	W MEXICO 87501			
LAND OFFICE	4				
TRANSPORTER CAS	PEOLEST S				
OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
T					
Deretor					
Point Petroleum Corpor	ation				
Address P.O. Box 3805, Midland	Texas 70702				
Reeson(s) for filing (Check proper box)	<u>10,03 10102</u>	Other (Pleas	e explainj		
New Well	Change in Transporter of:				
Recompletion	Change of Operator from TEXACO Producing Inc. to Point Petroleum Corporation				
XX Change in Ownership	Casinghead Gas C	condensate 2/1/87	o forme rectoreum	Corporation	
U. DESCRIPTION OF WELL AND Lease Name W. Dollarhide Queen Sand Unit	LEASE Well No. Pool Name, Including F 9 Dollarhide Out		Kind of Lease State, Federal or Fee FF	D LC-067968	
Location				D LC1007900	
Unit LetterG;2310	Feet From The North_Lir	se and <u>2130</u>	Feet From TheEas	t	
Line of Section 30 Towns					
	hip <u>245</u> Range	<u>38E, NMPM</u>		Lea County	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS			
Name of Authorized Transporter of Oil	or Condensate	Andress (Give address)	o which approved copy of s	his form is to be sent j	
Injection					
Name of Authorized Transporter of Casin	ghead Gas 📄 or Dry Gas 🗍	Address (Give address)	o which approved copy of t	his form is so be sens)	
Injection					
If well produces oil or liquids,	Init Sec. Twp. Rge.	Is gas actually connecte	d? When		
give location of tanks.	· · · ·		4		
f this production is commingled with	that from any other lease or pool,	give commingling order	number:		
NOTE: Complete Parts IV and V					
1. CERTIFICATE OF COMPLIANCE	Œ		ONSERVATION DIVI	SION	
hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of by knowledge and belief.		APPROVED	MAR 1 2 19	187 19	
		BY	RIGINAL SIGNED BY J	PRRY SEXTON	
		TITLE	DISTRICT I SUPER		

al

(Signature)

(Tile)

(Date)

Timothy D. Collier, Agent

February 20, 1987

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

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Designate Type of Completie	on - (X)	OII Well	Gas Well f	New Well	Workover 1	i Deepen i	Plug Back	Same Res*v.	Dill Resty.
Deta Spuided	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elovelions (DF, RKB, RT, GR, etc.j	Name of Producing Formation Top Oil/Gas Pay			Tubing Depth					
Perforations					Depth Casing Shoe				
		TUBING, C	ASING, AN	DCEMENTI	NG RECOR	>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SE	T	SACKS CEMENT		(T	
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V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 houre)

Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Chake Size	
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas - MCF	

GAS WELL

GAS WELL			100
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/A04CF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-18)	Cesing Pressure (Shut-im)	Choke Size