

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
8910084910 - NM10185

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. NAME OF OPERATOR

OXY USA INC.

3. ADDRESS OF OPERATOR

P.O. BOX 50250 MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

990 FNL 2310 FEL NW-NE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

W. DOLLARHIDE QN SD UT

8. FARM OR LEASE NAME

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

DOLLARHIDE QUEEN

11. SEC. T, R, M, OR BLK AND
SURVEY OR AREA

SEC 30 T24S R38E

14. PERMIT NO.

300251226300S01

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3148

12. COUNTY OR PARISH

LEA

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIR TBG LEAK

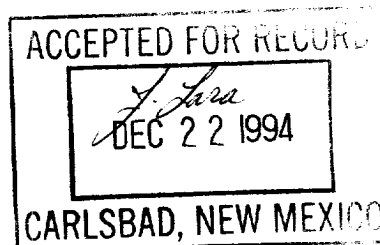
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 3914' PBTD - 3891' PERFS - 3688' - 3844'

MIRU PU 11/28/94, NDWH, NUBOP, POOH W/ TBG & PKR. RIH W/ EXCHANGE BAKER AD-1 PKR & 2-3/8" TBG, TEST TBG TO 5000# & REPLACE 1 JT TBG, CIRC W/ PKR FLUID & SET PKR @ 3628'. NDBOP, NUWH. PRESS CSG TO 400# - 15MIN - HELD OK, NMOCD NOTIFIED BUT DID NOT WITNESS, RDPU 11/29/94. PUT WELL BACK ON INJECTION.



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DEC 7 10 44 AM '94

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

REGULATORY ANALYST

DATE 12/6/94

(This space for Federal or State office use)

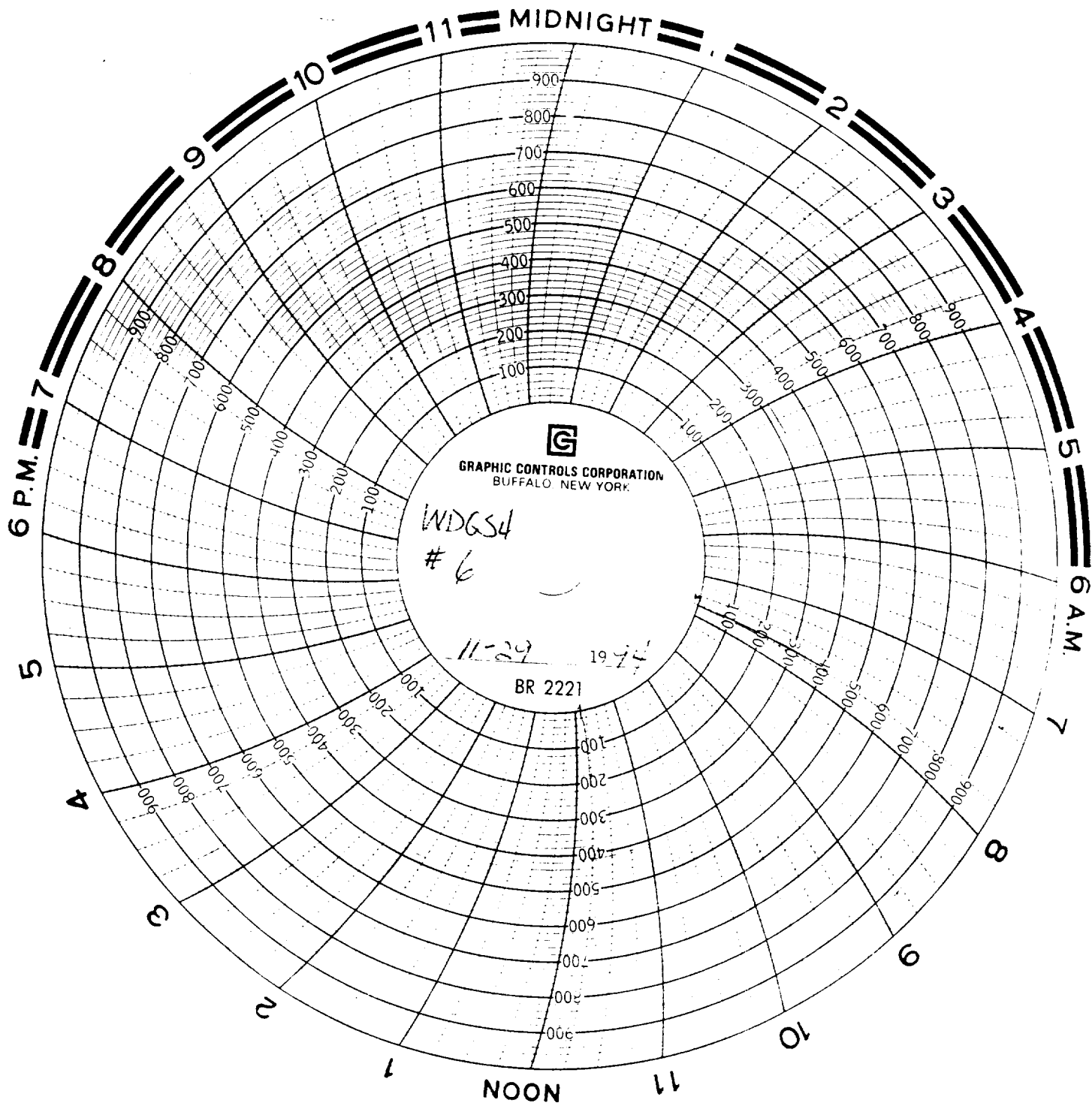
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



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DEC 17 1994

OLD HUBUS
OFFICE