

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DO NOT SUBMIT IN DUPLICATE

30-025-12263
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injection

b. TYPE OF COMPLETION: RE-ENTRY
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
Sirgo Operating, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit B, 330 FSL & 330 FSL 990/N + 2310/E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7-12-89 16. DATE T.D. REACHED 7-31-89 17. DATE COMPL. (Ready to prod.) 8-17-89 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 19. ELEV. CASINGHEAD 8

20. TOTAL DEPTH, MD & TVD 3914' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3688' - 3844' Injecting into the Queen zone.

26. TYPE ELECTRIC AND OTHER LOGS RUN
DSN, CBL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 9-5/8"	36#	297'	unknown	220 sx. Circ. to surf.	
* 7"	17# & 20#	3663'	8-3/4"	300 sx. TOC 325'	
4-1/2"	10.5#	3914'	6-1/8"	410 sx. Circ 113 sx.	
*ALREADY PRESENT IN WELLBORE.					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3585'	3587'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3688-90, 3700-02, 08-13, 20-36, 45-49, 54-60, 78-80, 82-84, 87-90, 92-95, 3803-05, 11-14, 18-22, 36-44				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				3688-3760	2000 gal 15% HCL-NEFE
				3778-3844	2000 gal 15% HCL-NEFE

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
DSN, CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Bonnie Alvarado TITLE Production Technician DATE 9-5-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	3680		No mud log run so the lithography is not available.
Yates	2733		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	VERT. DEPTH

SEP 27
OCD
HOBBS