

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER Injection

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter A : 990 Feet From The NORTH Line and 990 Feet From The
EAST Line Section 30 Township 24S Range 38E

5. Lease Designation and Serial No.
LC-067968

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
WEST DOLLARHIDE DRINKARD UNIT
15

9. API Well No.
30 025 12264

10. Field and Pool, Exploratory Area
DOLLARHIDE TUBB DRINKARD

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☐ OTHER:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

10-31-94: Move out pumpjack. MIRU. Pull & lay down rods & pump. Install BOP. Tag @6634'. Shut in.
11-01-94: POH w/ tbg. Ran mill & bailer 3050'. Shut in.
11-02-94: Tag fill @6633'. Unable to make any hole. POH. Shut in. Run mill & drill collars.
11-03-94: Rig up Reverse Unit. Break circulation. Drill out fill from 6633' to 6670'. Circulate clean. Pull mill to above Liner top. Shut in.
11-04-94: Drill on metal @6670'. Plugged mill. POH. Rig up Halliburton to log. Unable to get below 6630'. Shut in. Prep to run shoe & clean out liner.
11-05-94: Ran Shoe. Clean out liner 6630' to 6699'. POH. Shut in.
11-07-94: Ran RBP & Pkr. Unable to get into liner top. POH. Ran 1 Mule shoe jt, RBP & Pkr. Set RBP @6550'. Set pkr @6533'. Test RBP to 2000 psi-Held. Shut in.
11-08-94: Release pkr. Reset pkr @3109'. Test liner from 3109' to 6550' to 2000 psi-Held. Load annulas & pressure test, 5 1/2" casing from Surface to Liner Top & 4" Liner Top @3070' to 3109', to 700 psi-Held. Release pkr & RBP & POH. Ran mill & Drill Collars to 2900'. Shut in.
11-09-94: Clean out liner from 6661' to 6670'. Top of 2 3/8" tbg fish. POH. Ran 3 1/8" shoe on 1 jt 3" Wash pipe to 2500'. Shut in.
11-10-94: Clean out liner from 6654' to 6702'. POH. Ran Spear & jars to 2900'. Shut in. Prep to fish.
11-11-94: Unable to fish junk tbg @ 6670'. POH. Ran spear w/bigger grapple. Still unable to catch fish. POH. Shut in.
11-14-96: Ran mill & Drill Collars. Clean out liner from 6666' to 6670'. POH. Ran Spear & Jars. Tag @6640'. Unable to get on fish. POH. Shut in. 11-15-94: Run in 2 3/8" workstring. POH laying down workstring. Shut in.
11-16-94: Remove BOP. Change out tubing head. Reinstall BOP.
11-17-94: Ran pkr & setr @ 6528'. Release On-Off Tool. Reverse circulate annulas w/corrosion inhibited fresh water. Remove BOP. Flange up tubing head. Pressure test annulas to 540 psi for 30 minutes-Held. Shut in. Rig down.
11-18-94: Jarrel Services pulled profile plug. Shut in. Laying injection line.
11-21-94: Acidized 4" liner perfs 6607'-6675' w/5000 gal 15% NE-FE in 4 stages using 1000# salt blocks between stages. Flush w/26 bbls produced water. Max pres=2100 psi. Min pres=1650 psi. ISIP=1540 psi. 15 Min SIP=1250 psi. Avg rate=3.5 BPM. Shut in.
11-22-94: On injection at 11:00 am. Injecting at 250 BWPD at 1200 psi.

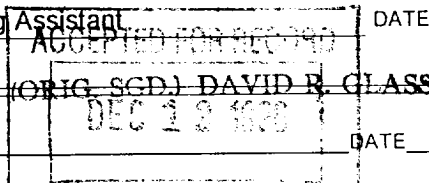
14. I hereby certify that the foregoing is true and correct

SIGNATURE *Paula S. Ives* TITLE Engineering Assistant
TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DATE 12/2/96

DATE

