DEPARTMENT OF THE INTERIOR     BUREAU OF LAND MANAGEMENT     N.M. OIL CONS.     PO. Box 1990     Do not use this form for processing of the deepon or meetry to a stiffwere. N.M. 802-0     Use "APPLICATION FOR PERMIT ~" for such proposals     Use and proposals     Use and PERMIT ~" for such proposals     Use and proposals     Use and proposals     Us	Form 3160-5 Uiv	ED STATES		1	FORM APPROVED	
BURCHD UP LAND MARADEMENT N.M. OIL CORS, DIVISIO <sup>®</sup> Capace: Name 31, 193     SUNDRY NOTICES AND REPORTS ON WELLS AND REPORTS ON REPORTS ON WELLS AND REPORTS ON REPORTS	(auto 1350)			Budge		135
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Use "APPLICATION FOR PERMIT" for such proposals	SUNDRY NOTICE	S AND REPORTS ON WE		5. Lease Designa		8
SUBMIT IN TRIPLICATE       7. If Unit or CA. Agreement Designation         1. Type of Well:       ONL       OTHER         2. Name of Operator       TEXACO EXPLORATION & PRODUCTION INC.       15         3. Address and Telephon No. P.O. BOX 730, HOBBS, INK 88240       397-0424       9. API Well No.         4. Location of Well (Footage, Sec., T. R. M. or Survey Description)       10. Fail and Pool, Explorator Area       DOLLARHIDE TUBB DRIAKARD UNIT         11. County of Prints, State       0. Fail and Pool, Explorator Area       DOLLARHIDE TUBB DRIAKARD         12.       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       TYPE OF SUBMISSION         12.       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       Noneoutine Frecturing         13. bates of Intent       Batesompletion       New Construction         14. Intent end Intent       Prove SubMission       New Construction         15. Describe Propage of Completed Operations (Carly state all partition data), and give partition data, including estimate data of the work of the the work of				6. If Indian, Alott	tee or Tribe Name	· · · · · · · · · · · · · · · · · · ·
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TEXACO EXPLORATION & PRODUCTION INC.     15       3. Address and Talephone No.     P.O. BOX 730, HOBBS, NM 88240     397-0424     9. AFI Weil No.       4. Location of Wall (Floatage, Sec., T., R., M., or Surver Description)     10. Field and Prod. Exploratory Are DOLLAFIDE TUBB BRIMARD       EAST     Line     Section     30     Township     24S     Range     38E     10. Field and Prod. Exploratory Are DOLLAFIDE TUBB BRIMARD       EAST     Line     Section     30     Township     24S     Range     38E     11. County or Parish, State       EAST     Line     Section     30     Township     24S     Range     38E     11. County or Parish, State       IVE     Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data     TYPE OF SUBMISSION     TYPE OF SUBMISSION     TYPE OF ACTION       IVE     Abandonment     Recompletion     New Construction     New Construction       In Subsequent Report     Completed Operations (Clearly state all partiment deally, and give partiment dates, including estimated date of starting any proportion of the Clearly state all partiment dates, and give partiment dates, including estimated date of starting any proportion of the work.1*.       13. Describe Proposed or Completed Operations (Clearly state all partiment dates, and give partiment dates, including estimated date of starting any proposed work.1*.       13. Describe Proposed or Completed Operations (Clearly state all partiment deally, and give part						
PUB BUX 2003 FUBSES, NM BOCKU     SAF424     SO2512264     Location of Well Footage, Sec., T., R., M., or Survey Description Unit Letter A : 900     Feet From The MORTH Line and 900     Feet From The EAST Line Section 30 Township 24S Range 38E     I. County or Parish, State LEA, NEW MEXICO      Check Appropriate Box(S) To Indicate Nature of Notice, Report, or Other Data     TYPE OF SUBMISSION     Abandonment     Recompletion     Notice of Intent     Data Androment     Recompletion     Notice of Intent     Data Androment     Recompletion     Subsequent Report     Cating Repair     Weitr Shuh-Off     County or Parish, State     County or Parish, State     LEA, NEW MEXICO      Subsequent Report     Cating Repair     Weitr Shuh-Off     County or Parish, State     Recompletion     Notice of Intent     Data Androment     Cating Repair     Weitr Shuh-Off     County or Parish, State     Recompletion     Notice of Intent     Cating Repair     Weitr Shuh-Off     County or Parish, State     Recompletion     Notice of Intent     Recompletion     Other     Subsequent Report     Cating Repair     Weitr Shuh-Off     County or Parish, State     Recompletion     Other     Subsequent Report     Cating Repair     Weitr Shuh-Off     County or Parish Report     Cating Repair     Weitr Shuh-Off     County or Parish Report     Repaire Main and Recompleted Operations (Clearly state all partinent detail, and give pertinent dates, including actimated aste of starting any proposed     work. If value and use of Value Tole Winds Walue     Repaire Main and State Dippee Waler     Repaire Main Maint State		TION & PRODUCTION INC.			15	
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Unit Letter       A       : 990       Feet From The       DOLLAR-HIDE TUBB DRINKARD         EAST       Line       Section       30       Township       24S       Range       38E       DILLAR-HIDE TUBB DRINKARD         12       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       TYPE OF SUBMISSION       TYPE OF SUBMISSION       TYPE OF SUBMISSION       TVPE OF SUBMISSION       Non-Routine Fracturing         2       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       TVPE OF SUBMISSION       TVPE OF SUBMISSION         12       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       TVPE OF SUBMISSION       Non-Routine Fracturing         12       Check Appropriate Operation       Check Appropriate Operation       Non-Routine Fracturing       Non-Routine Fracturing         2       Notice of Intent       Proging Back       Non-Routine Fracturing       Dispase Water         3       Subsequent Report       Casing Repair       One-Routine Fracturing Matter Stratting Repairs       One-Routine Fracturing         13       Decrific Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent details, mod give not stratting Report Rep	4. Location of Well (Footage, Sec., T., R., M., or Sec.	urvey Description)		10 Field and Por		······
EAST       Line       Section       30       Township       24S       Range       38E       LEA , NEW MEXICO         12       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       TYPE OF SUBMISSION       TYPE OF ACTION         12       Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data       TYPE OF ACTION         13       Notice of Intent       Plugging Back       Non-Routine Fracturing         13       Describe Proposed or Completed Operations (Clearly state all partitent detaile, and give pertinent dates, including estimated date of starting any proposed work. If we detain the fore and measured and true vertical depths for all markers and zones perfinent to this work.!*         13       Describe Proposed or Completed Operations (Clearly state all partitent detaile, and give perfinent dates, including estimated date of starting any proposed work. If we default and below out of 740. TOH wholk & ws.         13       RH wid 316 bit on was and deem out to 6740. TOH wholk & ws.         14       Nortices and pick parts. Perforate w2 JSPF         15       HCL NER POH 250 to B40 and below 500 colds at 55% HCL NEFE, 22008 rock eat, 30 Bis gelied bine, and 280 ballippe on wis to 6740. Spot 100 gais 15%         17       Helesse pix and POH witig.         18       The with the means on injection (max pressure 1300 ps).         19       The was the themeanse the temperature store and powert.         10 <td< td=""><td>Unit Letter <u>A : 990</u> Feet From Th</td><td>NORTH Line and 990</td><td>Feet From The</td><td></td><td></td><td>• • • • • • • • • • • • • • • • • • •</td></td<>	Unit Letter <u>A : 990</u> Feet From Th	NORTH Line and 990	Feet From The			• • • • • • • • • • • • • • • • • • •
TYPE OF SUBMISSION       TYPE OF ACTION         Image: State of the set of th	EAST Line Section 30	Township <u>24S</u> F	Range	11. County or Pa		EXICO
TYPE OF SUBMISSION       TYPE OF ACTION         Image: State of the set of th	12. Check Appropriate	Box(s) To Indicate N	ature of Notice, Re	port, or Oth	er Data	
Notice of Intent     Plugging Back     Plugging Back     Plugging Back     Plugging Back     Plugging Back     Water Shut-Off     Water Shut-						
Notice of Intent     Subsequent Report     Geing Repair     Casing Repair     Casing Repair     Canversion to Injection     The Abandonment Notice     Geing Repair     Casing Canversion to Injection     OTHER:     Canversion to Injection     OTHER:     Conversion to Injection     OTHER:     Conversion to Injection     Conversion     Conversion to Injection     Conversion     Conversion to Injection     Conversion     C		Abandon:	nent		Change of Plans	
Subsequent Report      Gring Repart      G		=				
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Final Abandonment Notice      OTHER:      Other of the offer of the offer of the offer of the offer of			-			ction
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.         13. Change out wellhead. Run injection line.         2). RUPU and install BOP. TOH w/production equipment.         3). RIH wol 1/3* bit on ws and clean out to 6740*. TOH wibit & ws.         4). RU wireline. Run GR-CNL and collar log from 6000-6740*.         Correlate to offset producers and pick perfs. Perforate w/2 JSPF         5). THH w/4* pkr and 250 tailpipe on ws to 6740*. Spot 100 gals 15%         HCL. NEFE. POH 250 to 6490* and set kr/c 6240*. Load backside.         6). Ackize perfs w/5000 gals 15% HCL NEFE, 2,200# rock salt, 30 Bbls gelied brine, and 286 ball sealers @ 2-3 BPM (Max TP 4000 psi)         7). Release kr/and POH w/bg.         8). THH w/2 3/8* injection tog and Baker lock-set pkr. Set pkr @ 6510*. Load backside w/pkr fulli. Pressure test (notify OCD & BLM for witness). Place on injection (max pressure 1300 psi).         14. Inserversetty that the foregoing b true and somet         SIGNATURE       Jatematy and gala         TYPE OR PRINT NAME       Darlene D. de Aragao	Final Abandonment Notice		•	Ē	-	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.         1). Change out wellhead. Run injection line.       2). RUPU and install BOP. TOH w/production equipment.         2). RUPU and install BOP. TOH w/production equipment.       3). RIH will its directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.         4). RUPU and install BOP. TOH w/production equipment.       3). RIH will its direction was and clean out to 6740'. TOH w/bit & ws.         4). RU wireline. Run GR-CNL and collar log from 6000-6740'.       Correlate to offset producers and pick perfs. Perforate w2 JSPF         5). TIH will a bit offset on one to 6400' and set plar @ 6240'. Load backside.       Ackize perfs w/5000 gals 15% HCL NEFE, 2000 rook salt, 30 Bbis gelled brine, and 288 ball sealers @ 2-3 BPM (Max TP 4000 psi)         7). Release pix and POH witbg.       BILM for witness). Place on injection (max pressure 1300 psi).         14. Iteretry centry that the foregating is true and correct       SIGNATURE         Jief Control Con					e: Report results of multiple of	
SIGNATURE       J. J. de Guage D       TITLE       Prod. Engineer       DATE       8/15/94         TYPE OR PRINT NAME       Darléne D. de Aragao       Darléne D. de Aragao       DEC 1.2 1995         (The space for Federal or State office use)       DATURE       DEC 1.2 1995	<ol> <li>Change out wellhead. Run injection line.</li> <li>RUPU and install BOP. TOH w/production e</li> <li>RIH w/3 1/8" bit on ws and clean out to 6740</li> <li>RU wireline. Run GR-CNL and collar log fro Correlate to offset producers and pick perfs.</li> <li>TIH w/4" pkr and 250" tailpipe on ws to 6740 HCL NEFE. POH 250' to 6490' and set pkr</li> <li>Acidize perfs w/5000 gals 15% HCL NEFE, gelied brine, and 288 ball sealers @ 2-3 BPM</li> <li>Release pkr and POH w/tbg.</li> <li>TIH w/2 3/8" injection tbg and Baker lock-set @ 6510'. Load backside w/pkr fluid. Pressu</li> </ol>	equipment. . TOH w/bit & ws. m 6000'-6740'. Perforate w/2 JSPF . Spot 100 gals 15% @ 6240'. Load backside. 2,200# rock salt, 30 Bbls / (Max TP 4000 psi) pkr. Set pkr tre test (notify OCD	d true vertical depths for all		dete 70 App <b>noval</b>	vork.)*
The space for Federal or State office used APPROVED SORIG. SGD.) DAVID R. GLASS TITLE PETROLEUM ENGINEER DATE DEC 12 1995	SIGNATURE ]. L de Circu		. Engineer		DATE	8/15/94
CONDITIONS OF APPROVAL, IF ANY:	APPROVED SQRIG. SGD.) DAVID R	. GLASS_TITLE	PETROLEUM ENG	INEER	date_DEC	1 2 1995

