

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
P.O. BOX 730, HOBBS, NM 88240 397-0424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter A : 990 Feet From The NORTH Line and 990 Feet From The
EAST Line Section 30 Township 24S Range 38E

5. Lease Designation and Serial No.
LC-067968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
WEST DOLLARHIDE DRINKARD UNIT
15

9. API Well No.
3002512264

10. Field and Pool, Exploratory Area
DOLLARHIDE TUBB DRINKARD

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1). Change out wellhead. Run injection line.
- 2). RUPU and install BOP. TOH w/production equipment.
- 3). RIH w/3 1/8" bit on ws and clean out to 6740'. TOH w/bit & ws.
- 4). RU wireline. Run GR-CNL and collar log from 6000'-6740'. Correlate to offset producers and pick perms. Perforate w/2 JSPF
- 5). TIH w/4" pkr and 250' tailpipe on ws to 6740'. Spot 100 gals 15% HCL NEFE. POH 250' to 6490' and set pkr @ 6240'. Load backside.
- 6). Acidize perms w/5000 gals 15% HCL NEFE, 2,200# rock salt, 30 Bbbs gelled brine, and 288 ball sealers @ 2-3 BPM (Max TP 4000 psi)
- 7). Release pkr and POH w/tbg.
- 8). TIH w/2 3/8" injection tbg and Baker lock-set pkr. Set pkr @ 6510'. Load backside w/pkr fluid. Pressure test (notify OCD & BLM for witness). Place on injection (max pressure 1300 psi).

APPROVED TO
LINE APPROVAL
BY STATE NMOOD

14. I hereby certify that the foregoing is true and correct

SIGNATURE D. de Aragao TITLE Prod. Engineer DATE 8/15/94

TYPE OR PRINT NAME Darlene D. de Aragao

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE PETROLEUM ENGINEER DATE DEC 12 1995

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

