

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

0+6-BLM-Roswell, 1-File, 1-Engr. Jim, 1-Foreman CK, 1-JA, 1-BB, 1-Laura Richardson-Midland

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. A, 990 FNL & 990' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐☐☐☐☒ - Run liner☐☐☐☐☐

5. LEASE

NM-0349952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dollarhide Drinkard Unit

8. FARM OR LEASE NAME

9. WELL NO.

15

10. FIELD OR WILDCAT NAME

Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-24S, R-38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3196' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/24/83 PBTD 6740'. Ran 4" liner. Ran 1 jts 4" mule shoe on 2 3/8" tbq, tag parted casing @ 4478'.

8/25/83 Work mule shoe jt tbq thru parted csg. Tag fill 6448'. Unable to wash clean.

8/26/83 Ran 3 3/4" bit and kick sub and went in parted csg @ 4478'. Tag fill @ 6448'. Clean out to 6678'. Ran 82 jts 4", FL-4S, 11.34#, J-55, 2859' and 18 jts 4", FL-3S, 10.46#, J-55, 732'. Total of 3591' with Otis float and landing collar.

8/27/83 Set 4" liner. Set @ 6666-3070'. Float collar @ 6633'. Landing collar @ 6632'. Otis setting tool. Cmt w/ 200 sxs of class "C". Reverse out 12 sxs.

8/28/83 WOC.

8/29/83 Ran 4 3/4" bit, tag cmt. @ 2985'. Drilled to liner top @ 3070'. Ran 3 1/2" mill, tag cmt inside 4" liner @ 6303', drilled soft cmt to 6631' top of landing collar.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald J. Stinner
D.R. Crockett

TITLE Area Superintendent DATE September 9, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 13 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8/31/83

9/1/83

9/2/83

9/3/83

9/4/83

GPO : 1981 O - 347-166

Ran 3 1/4" bit, drill out landing collar 6631-63, drill cement to 6666', pull bit. Ran 3 1/4" mill, clean out to 6678'.

Milled 6678-79, 3 hours. Perf Drinkard 6624-35 (23 holes), 6647-52 (6 holes), 6654-56 (3 holes), 6607, 08, 09, 16, 17, 18, 40, 41, 42, (9 holes), 6665-75 (10 holes), total 51 holes.

Spot 60 gals 15% HCL 6555-6675. Raise & set pkr @ 6353'. Treat perms 6607-6675 w/ 6700 gals 15% NE 200# salt, 200# flakes, 15 balls, 110 gal scale inhibitor. Max press 4800#, min 3400#, rate 4.5 BPM, SI 1600#, 15 min 1550#. Total load 456 bbls. Flow 3 1/2 hours, rec. 110 bbls load.

Flow thru 1" choke 91 BLW. Pull pkr. Ran 212 jts 2 3/8" (6622') set @ 6633', SN @ 6601'. Ran 2" x 1 1/2" x 16' pump.

Set pump jack, start pumping.

RECEIVED
SEP 19 1983
O.C.D.
HOBBS OFFICE