

O+5 - USGS - P.O. Box
Roswell, NM 88

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

1.
No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 1 tr. A, 990' FNL & 990' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Restore production

5. LEASE

NM-0349952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dollarhide Drinkard Unit

8. FARM OR LEASE NAME

West Dollarhide Drinkard Unit

9. WELL NO.

15

10. FIELD OR WILDCAT NAME

Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30-24S-38E

12. COUNTY OR PARISH

Lea

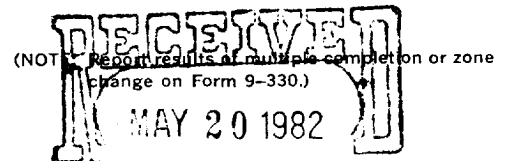
13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3196' DF



OIL & GAS
U.S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/26/82 MIRU PU w/reverse unit. ND tree NU BOP. Ran 4 6/8" impression block.

2/27/82 Finish TIH to 4390'. TOH showed csg. to be collapsed.

3/1/82 Ran 3 7/8" swage and jars and tag @ 4430'. Fell thru and ran to 4628'. Pull swage and ran 4 1/4" swage to 4628'. Ran 4 3/4" swage and tag @ 4410'. Swage @ 4415', 4444'-47' and went to 4882' free.

3/2/82 Ran 4 3/4" swage to 4882'. Pull swage and ran overshot, tag @ 6421'. Pull and recover slab of csg. in overshot.

3/3/82 Ran overshot and tag @ 6421'. Pull and recover overshot full of csg. slivers.

3/4/82 Ran overshot and tag @ 6421'. Pull and recovered 196' 2 3/8" tbg., anchor and chemical gun. Ran overshot to 6609', jar up 24'.

3/5/82 Jar fish loose, pull and recover all of fish, 109 tbg. Ran 3 7/8" swage on 2 7/8" tbg. Tight @ 6642'-6644'. Ran to 6720', TD @ 6740'. Pull

(Cont'd on back) Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE _____ DATE _____

ACCEPTED FOR RECORD

(For use for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY JAN 19 1983

Sgt. Lim MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

3/6/82	swage and ran 4 3/4" swage to 500'. Ran 4 3/4" swage to 6642', swage to 6644' and ran to 6706'. Got stuck.
3/8/82	Jar on swage 6706'. Homco string shot @ 6588', torque up on tbg. Swage turned loose, 2' movement, jarred no good, back off 6588'. Left 4 drill collars, Jar sub, 4 3/4" swage.
3/9/82	Pull tbg. and ran 4 1/2" cut-rite shoe, 5 jts of 4 1/2" W.P. Fish at 6590' and wash to 6699'. No progress.
3/10/82	Ran 4 3/4" shoe, WP (141'). Tagged at 6697'. Mill to 6699'. Pull W.P. Ran overshot and caught fish at 6462' Jar 1/2 hr., no movement.
3/11/82	Pull overshot and ran 4 3/4" shoe and 5 jts. 4 1/2" W.P. 154', Top of fish at 6568'. Ran to 6685'. Mill to 6697'. Swage at 6706'.
3/12/82	Fish at 6560'. Mill to 6697'. Pulled mill, locked good. Ran overshot and caught fish. Released fish, no movement.
3/13/82	Ran 4 3/4" W.P. Tagged at 6697', mill 4 hrs., Pulled W.P.
3/15/82	Ran overshot & jars caught fish 6568', pull off fish Pull overshot.
3/16/82	Ran 4 5/8" overshot caught fish @ 6567' pull fish, Ran retrievable B Plug set @ 5990'.
3/17/82	Ran RTTS pkr. to 5495' test B.P. 1000# OK, pull and set pkr. 3715'. Howco cement w/200 sxs class "C" 3% Halad-4, tail in 100 sxs class "C" max 2200# displace to 4300'
3/18/82	Pull RTTS pkr ran 4 3/4" bit, tag cement @ 4115' drilled to 4302'.
3/19/82	Drilled cement 4302-4429', fell free ran to 4490', test to 1000#, lost 600# in 15 min., left open overnight very small backflow.
3/20/82	TIH w/RHS pkr on 2 3/8" tbg. to 3715', pump into formation 2.5 BPM @ 2000#, cement w/200 sxs "C" 2% CaCl max press. 2000# displace to 4300'.
3/22/82	Ran 4 3/4" bit & drilled cmt. from 4270-4460. Cleaned to 4470' and fell free. Ran to 4590'. Flow back 34 bbls 1 day. Pulled bit.
3/23/82	Ran 4 1/2" magnet. Set down @ 4470'. Ran 4 5/8" tapered mill tagged @ 4467'. Milled to 4470'. Ran to 4500'.
3/24/82	Trip in hole w/magnet & tagged @ 5912'. Pick up 4 3/4" bit & DC TIH to 4467'. Found tight spot. Drld. to 4472', getting back iron and form. TOH. Lay down bit. TIH from 4420-4472' w/4 5/8" tapered mill. Drld to 4475'
3/25/82	Getting iron, cmt. and formation.
3/26/82	TOH w/4 5/8" tapered mill. TIH w/3' piece of tbg. mule shoed to 4425'. Worked tbg. into parted csg. Milled out bad 5 1/2" csg. from 4425-4471'. Went on down to 4500'.
3/27/82	TIH w/3 1/4" bit & jet sub to 4471'. Got in parted csg. to 5940' (top fill). Cleaned out cmt., scale, sand to 5978'.
3/29/82	Ran Howco Retrieving Head to 4471'. Unable to get in 5 1/2" csg. Pull head. Ran kick over sub and head, got in 5 1/2" csg. @ 4471'. Ran 5978' circ. to 5988', unable to over plug. Pull to 4300'.

3/30/82 Ran ret. head to 9471'. Mill 5988-91'. Circ. clean, pull shoe. Ran
ret. head to 5991'. Unable to catch. Pull to 4200'.

3/31/82 Pull retrieving head, ran 4 9/16" OD overshot w/jet sub to 4471', unable
to get in csg. Pull overshot reran jet sub to 4471'. Unable to get in.

4/1/82 Ran 4 3/4" shoe w/jet sub to 4471'. Unable to get in csg. Pull shoe .
Ran 4 3/4" bit to 4471'. Clean out to 4477', outside pipe, got in csg.
Ran to 4507, pull bit.

4/2/82 Ran 4 3/4" od x 3 1/2" shoe & jet sub to 3300'.

4/3/82 Ran 4 3/4 x 3 1/2 mill shoe (6') to 4471'. Unable to get into parted
casing. Pull mill.

4/5/82 Rig down unit. An attempt to re-enter the parted 5 1/2" csg. will be
performed as soon as work load permits a 4" flush joint liner will be
run from PBTD 6740' to 3500' and cemented in place. The well then will
be stimulated as stated in earlier intent and placed back on production.

RECEIVED

JAN 21 1983

O.C.D.
HOBBS OFFICE