

0+5-MMS-Roswell, 1-File, 1-Engr. JIM, 1-Forerunner-CK, 1-BB 88240

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr. A, 990' FNL & 990' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Restore Production		(X)

5. LEASE  
NM-0349952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
West Dollarhide Drinkard Uni

8. FARM OR LEASE NAME  
West Dollarhide Drinkard Uni

9. WELL NO.  
15

10. FIELD OR WILDCAT NAME  
Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T-24S, R-38E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3196' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/7/82 Csg parted 4466'. Rig up Clark ran cut rite shoe. 4 5/8" x 3 3/4" 2' long & kick sub tag 4466'. Turned off to 4471'. Circ. clean. Got inside csg ran 5483'. Plug @ 5996'.

8/9/82 Ran mill from 5483' to 5986', wash 2' of fill to 5988' to top of bridge plug. Pull mill and ran 5 3/8" overshot to 4466'.

8/10/82 Ran overshot and caught bridge plug @ 5988'. Pull plug to 5598' and ran back to 6713'. Perfs @ 6623-6690'.

8/11/82 Ran string shot and tag @ 6702', bridge plug @ 6713'. Back-off @ 6677', perfs @ 6623'-98'.

8/12/82 Pull tbg left bumper sub @ 6676', 1 jt 2 3/8" tbg w/ 2 3/8" IF box up 1 5/8" ID x 3 3/4" OD, .73' long. Perfs @ 6623-6699'. Ran 4" OD mule shoe jt and work inside csg @ 4466'. Trip out and lay down tools and rig down.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE August 19, 1982  
CONDITIONS OF APPROVAL: \_\_\_\_\_