

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit ltr. A, 990' FNL & 990' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Repair, Clean Out, and X
Acidize

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/2/80 Rigged up Clarke Well Service. Pulled rods and pump.
5/3 ND tree. NU BOP. Jarred anchor loose. POH with tbg.
5/5 Ran bit and reamed interval 4000-4003'. Bit tagged again at 6695'.
Cleaned out to 6740'. Pulled 10 1/2 stds. tbg.
5/6 POH with bit. Ran Baker Model "R" pkr. and tbg. Tested tbg. with
5000# above slips. Pulled pkr. above perfs.
5/7 Ran pkr. to 6708'. Dresser Titan spotted 100 gals. acid across perfs.,
6623-6699'. Set pkr. at 6460'. Pumped in formation 2 1/2 BPM at 1000#.
Squeezed w/20 bbls. pad mixed with 5 gals. Baroid Surflo WT-30 and

(CONTINUED ON PAGE 2)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 6/27/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

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ROSWELL, NEW MEXICO

DE/

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

5/7/80 (CONTINUED) followed with 50 BFW mixed with 165 gals. WT-344 scale inhibitor. Acidized Drinkard perfs., 6623-99', with a total of 2000 gals. 15% NE FE HCL using 75 ball sealers. Flushed with 30 BFW. Maximum pressure 2425#, minimum 2250#, ISIP 1800#, 5 min. SIP 1600#, 10 min. SIP 1600#, and 15 min. SIP 1600#. AIR 3.3 BPM. Unset pkr. and POH. Ran mud anchor, perf. sub, SN, 8 jts. tbg., anchor, 2 jts. tbg., flag sub, and 57 jts. tbg.

5/8 Killed well with 75 bbls. 9.2# brine water. Finished in hole with tbg.

5/9 Killed well with 75 bbls. 9.2# brine water. ND BOP. Set tbg. at 6717', perf. sub at 6683-86', SN at 6682', and Baker Model "B" tbg. anchor at 6429-32' with 15,000# tension in tbg. NU tree. Ran rods and pump. Spaced out and hung on. Rigged down. Returned to production.

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OIL CONSERVATION DIV.