

5-USGS-Hobbs  
1-R.J. Starrak-Tul  
1-A.B. Cary-Midland  
1-E.B. Engr  
1-C.K. Foreman  
1-File  
1-BH-Field Clk.

1-Arco-Midland COPY TO O. C. C.

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE NM - 0349952	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME West Dollarhide Drinkard Unit	
8. FARM OR LEASE NAME West Dollarhide Drinkard Unit	
9. WELL NO. 15	
10. FIELD OR WILDCAT NAME Dollarhide Tubb-Drinkard	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30-24S-38E	
12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3196' DF	

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr "A", 990' FNL & 990" FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Recement Casing

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RECEIVED  
12 28 1979

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(ATTACHMENT)

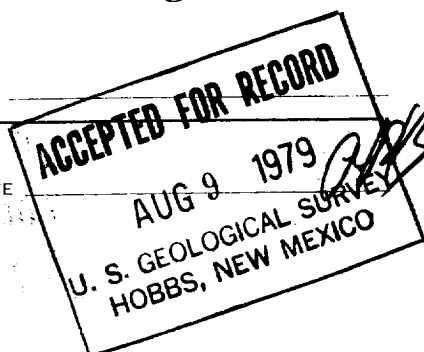
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



ALL INFORMATION CONTAINED  
HEREIN IS UNCLASSIFIED

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AUG 14 1979  
O.C.D. HOBBS, OFFICE

West Dollarhide Drinkard Unit #15

5-23-79 Rigged up X-Pert Well Services.

5-24-79 Pulled rods & Pump. ND Tree. NU BOP. POH w/tbg, ran arrow RBP & Pkr.

5-25-79 Ran 4-3/4" bit on Tbg. Went thru bad place in Csg. @ 4386'. Rigged up Reverse Unit. Drilled & Reversed out bottoms, oil, gas & scale. Circ. Clean to 6767'.

5-29-79 Ran Halliburton CIBP & 6740'.

5-30-79 Set Pkr. @ 6464'. Tested RBP at 6500' 1000#. O. K. Spotted 2 sx sand on RBP. Found hole in 5-1/2" W/Pkr. set at 3538'

5-31-79 Hole between 3849 & 4164- Halliburton pumped 600 sx Lite Cmt 18% Salt 1/4#Flocel sx 2% CaCl 200 sx. Class "C" 12% Salt 3% CaCl (4/10% halad 9). Circulated 100 sx. Squeezed last 5 bbl. Max. Press 1500 held 1000 psi 800 psi on Braden-head displaced to 3740'.

6-1-79 TOH w/ Packer- TIH w/ 4-3/4 bit. Cmt. at 3760.

6-4-79 Drilled Cement 3760' to 4493'; then ran bit to 4741' Press Test to 1000 psi Bled to 725 psi in 30 min. Checked for back flow. In 30 min. Back Flo = 34 BWPD; in 1 hr. back flow = 24 BWPD. 1 hr. SI No Pres on Rev Chain Gauge- Back flow 1 hr. Rate = 16 BWPD; Ran bit to 6485 washed 10' Sand to 6495 RBP at 6500. Perfs 6623 to 6699- CIBP at 6740.

6-5-79 TIH w/Tbg. & ran Arrow Pkr. to 6700 Runco spotted 200 15% NE HCL Acid. Set Pkr at 6500 Runco pumped into Formation 2-1/2 BPM at 1000 psi 3 BPM @ 1900 increased to 2300 then pumped 3900 gal. in 3-1300 gal. Stages w/2 blocks of 8 bbls. Saturated Brine water with 250 Lb. Rock Salt & 100 Lb Benzoic Acid Flake on all Perfs. (4100 gals. Total Acid). Formation broke 2900 to 2400. Did not indicate Blocking Action. Max. Press 2900#; Min. Press. 2400# Avg. 2450#; Avg. Inj. Rate 3 BPM; ISIP-1600#; 5 min.-1600#; 10 min. 1550#; 15 min. 1550# Tbg. Load & Treatment 145 bbls.- 115 bbls. behind Pkr.

6-6-79 Ran & set as follows: Mud Anchor 6686-6718', Perf sub 6683-6686', SN 6681, 7 jts. Tbg, Baker Model "B" Tbg Anchor (40,000# Shear) 6461-6463', 2 jts Tbg., Flag Sub, & 205 jts. Tbg. ND BOP. Set Anchor w/14,000# tension, NU Tree. Ran rods & Pump. Put back on Prod.

6-7-79 Well Pumping O.K. Rigged down & moved off.