

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Water Injection
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1 tr. B, '990' FNL & '1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF ☐ | ☐ |
| FRACTURE TREAT ☐ | ☐ |
| SHOOT OR ACIDIZE ☐ | ☐ |
| REPAIR WELL ☐ | ☐ |
| PULL OR ALTER CASING ☐ | ☐ |
| MULTIPLE COMPLETE ☐ | ☐ |
| CHANGE ZONES ☐ | ☐ |
| ABANDON* ☐ | ☐ |
| (other) Plug back ☐ | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3/26/81 Rigged up Clarke. Pulled injection tubing and packer.
- 3/27/81 Bottom of Drinkard perf @ 6770'. Abo perfs @ 6806'. Ran 4 3/4" bit and casing scrapper and tagged @ 6739'. Moving in reverse unit.
- 3/28/81 Rigged up reverse unit. Drilled from 6739-6845', scale and iron sulfide. Pulled bit.
- 3/30/81 Perfs 6604-6704'. Ran Halliburton retainer 5 1/2", set @ 6753'. Halliburton cemented Abo perfs 6806-6842 with 50 sxs. Class "C", 2% CaCl, max. 4500#. Reversed 25 sxs. Pulled string. Ran 5 1/2" RTTS, set @ 6300'. Pulled survey tracer injection profile; water going 6604-6704; no channel; pulling packer.
- 3/31/81 Pulled packer, ran bridge plug and packer. Set plug @ 6015'. Tested 5 1/2" casing to 1100#, OK. Pulled packer, ran cement bond log 5995-2500'. Top of cement @ 3365'. Perfed 2 holes @ 3325'. Ran packer to 3330'.

Subsurface Safety Valve: Manu. and Type (OVER) Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 4/24/81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

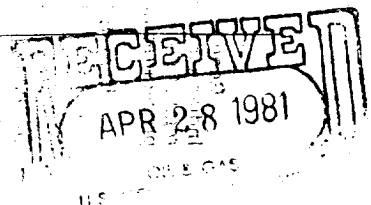
ACCEPTED FOR RECORD

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE NM-10185	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME West Dollarhide Drinkard Unit	
9. WELL NO. 16	
10. FIELD OR WILDCAT NAME Dollarhide Tubb-Drinkard	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-24S, R-38E	
12. COUNTY OR PARISH Lea	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3534' DF	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

4/1/81

4/2/81

4/3/81

4/4/81

4/6/81

Halliburton spotted 250 gals. 15% acid 3180-3330. Packer @ 3006'. Circulated with dye. Cemented with 350 sxs. Lite, 1/4# flocele, 18% salt, 2% CaCl. Tailed in with 200 sxs. Class "C", 18% salt, 3% CaCl. Shut in and squeezed last 1 1/2 bbl. Displaced to 3225'. Maximum pressure 2500#. WOC. Circulated 100 sxs.

WOC 36 hrs.

TOH with packer. Ran 1 4 3/4" bit, 6 3/2" DC, 2 7/8" tubing. Tagged top of cement @ 3254'. Drilled 105' good cement to 3359'. Ran bit to 3389'. Pressure tested casing to 1000#, OK. No back flow.

TOH with tubing, DC, and bit. Ran retrieving tool; retrieved BP @ 6015'. Laid down work string.

Ran 195 jts. coated tubing. Set packer @ 5825' with Baker AD-1 packer in tension. Circulated treated water. Rigged down unit. Injected 350 bbls. @ 1100#.

RECEIVED

MAY 5 1981

OIL CONSERVATION DIV.