HEW MEDICO OF COMMERVATION COMMERSON 16tm C-104 REQUEST FOR ALLOWABLE Supersedes Old C-101 and Cal Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS MO OFFICE OIL TRANSPORTER GAS OPERATOR PROBATION OFFICE Operator Getty 011 Company Address P. O. Box 1351, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Skelly Oil Company merged with Getty Recompletion Oil Dry Gas Oil Company effective 1-31-77 Change in Ownership X Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ Skelly 011 Company, P. O. Box 1351, Midland, Texas 79702 II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease No. West Dollarhide Drinkard 16 Dollarhide Tubb-Drinkard State, (Federal) or Fee Location 990 Feet From The_ 1650 MORTH Line and 1650 EAST Feet From The 245 Line of Section 38E Township Range NMPM. County Name of Authorized Transporter of Oil or Condensate or Condensate Address (Give address to which approved copy of this form is to be sent) None - Input Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None Unit Sec. If well produces oil or liquids, give location of tanks. Twp. P.ge. Is gas actually connected? When If this production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA Workover Oil Well Gas Well Deepen Plug Back Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Froducing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TURING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Piessure Casing Pressure Choke Size Actual Prod. During Test Oil-Bhia. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size I CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation APPROVED_ Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief. Staned by BY.... Justy Sexton TITLE

(Signature) Loland Franz

District Production Manager

February 1, 1977

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly dilled or deepened

well, this form must be accompared by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and Vt for changes of owner, well name or number, or transporter, or other such change of condition.

OIL (M. COMM.