NO. OF COPIES RECE	IVED	_
DISTRIBUTIO	N	_
SANTA FE		_
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	L
OPERATOR		_
PRORATION OF	ICE	L

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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION . Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
IRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE Operator			·-·-		
Stop in the Dark of Compact	W. j				
Address	okse. Her Marico 18210				
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Pleas		gregor kungs	
New Well Recompletion	Oil Dry Gas		<i>j f</i>	11 #16	
Change in Ownership	Casinghead Gas Condens		ive her	1940	
	tlentic-Richfield Co., 1	P. O. Box 1920	Hobbs, N	ev Mexico 8824	
Lease Name SOSE SOSE	Well No. Pool Name, Including to		Kind of Lease State, Federal	or Fee	Lease No.
Grahad Init	16 Dellerhie Te	unit-folializates	State, 1 cacia.	or Fee Federal	LC 067968
Location Unit Letter B : 990	Feet From The Morth Line	e and	Feet From T	he Rest	
		en de ver		9.7241	County
Line of Section 30 Town	nship 248 Range	3代b , NMPI	Λ,	5 (# E)	
Name of Authorized Transporter of Oil	or Condensate	Address (Give Littless		ed copy of this form is	
Name of Authorized Transporter of Cas.	からなり Cosspanty Inghead Gas To or Dry Gas [Address (Give address	to which approv	ed copy of this form is	to be sent)
Ti bass in and i for	1. 物質問題	bom 1492 -			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	ted? Whe	r.	
give location of tanks. If this production is commingled wit	0 30 248 38E	give commingling ord	er number:		
If this production is comminged with V. COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Re	s'v. Diff. Res'v
Designate Type of Completio			 		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CE	MENT
	TOWARD F. (Towards here	francousty of total vi	lume of load oil	and must be equal to or	exceed top allo
V. TEST DATA AND REQUEST F	able for this de	ifter recovery of total vo	urs)		exceed top allo
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	after recovery of total very epth or be for full 24 ho	urs)		exceed top allow
OIL WELL	able for this de	epth or be for full 24 ho	urs)		exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (F	urs)	ft, etc.)	exceed top allo
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (F. Casing Pressure	urs)	ft, etc.) Choke Size	exceed top allo
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de	Producing Method (F. Casing Pressure	urs) ow, pump, gas li	ft, etc.) Choke Size	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de	Producing Method (F. Casing Pressure Water-Bbls.	ow, pump, gas li	Choke Size Gas-MCF	
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de	Producing Method (F) Casing Pressure Water-Bbls. Bbls. Condensate/M Casing Pressure (St	ow, pump, gas li	Choke Size Gas-MCF Gravity of Condenso Choke Size	ite
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (F. Casing Pressure Water-Bbls. Bbls. Condensate/M. Casing Pressure (St. OII	ow, pump, gas li	Choke Size Gas-MCF Gravity of Condensa	ite

(ORIGINAL)	
ORIGINAL) V. E. FL.	
不多數表 经允许 医心囊腹泻的复数	
(Title)	
(Date)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.