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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs 1-CK-Foreman
1-Adm. Unit-Midland 1-BB-Engr. Tech
1-JM-Engr. 1-File

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATIONS FOR REPORT ON (POTENTIAL) FOR OTHER PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well		6. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
2. Name of Operator Getty Oil Company		7. Unit Approval Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		8. Farm or Lease Name West Dollarhide Drk. Unit
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 24S RANGE 38E NMPL.		9. Well No. 31
15. Elevation (Show whether DF, RT, GR, etc.) 3120' DF		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER Plug back ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/2/81 Rigged up pulling unit. Unset packer. Installed BOP. Laid down 206 jts. 2 3/8" cement lined tubing. 4" AD packer.
4/8/81 Ran 3 5/16 bit and cleaned out to 6601'. Spotted 50 gals. 15% acid. Pulled bit. Ran 4" Howco cement retainer to 6536'. Cemented with 50 sxs. Class "C" with 2% CaCl2. Reversed out 5 sxs.
4/9/81 Ran tubing and packer, set @ 6000'. Bell ran tracer survey 6523-6318', 6438-6523'. All water going to 6473', 1/4 BPM, 300#. Pulled packer, ran plug and packer to 6000'.
4/10/81 Set plug @ 5990'. Tested to 1000#, OK. Pulled tubing. Bell ran CBL from 5990-2500', top of cement @ 3143'. Perfed 2 holes @ 3110'. Ran tubing and packer, set @ 2808'. Pumped 250 gals. 15% acid.
4/11/81 Halliburton cemented thru perfs at 3110' with 200 sxs. Lite, 1/4# flocele, 18% salt, 2% CaCl, 200 sxs. class "C", 3% CaCl, 18% salt. Total cement 400 sxs. Circulated 15 sxs. Closed bradenhead. Squeezed 5 sxs., 1300#.
4/12/81 WOC. Packer @ 3808'.
4/13/81 Pulled tubing and packer. Ran 4 3/4" bit, drilled cement 3047-4140'. Squeezed hole @ 3110'. Stringer @ 3203', tested to 1000#, OK. Pulled bit.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 4/24/81

APPROVED BY Jerry Seaton TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

- 4/15/81 Ran tubing and retrieving tool. Pulled bridge plug. Ran tubing and packer to 6525'. Western spotted 65 gals. 15%, perfed from 6438-6523. Set packer @ 6327'. Treated with 2500 gals. 15% acid, 10 balls. Rate 2.6 BPM, Max. 4000#, min. 1900#, SD 1500#, 15 min. SI 1400#.
- 4/16/81 Pulled and laid down work string; ran 204 jts. new plastic tubing with AD packer @ 6345'.
- 4/17/81 Displaced hole with treated water. Set AD-1 packer @ 6345'. Rigged down. Started injection @ 300 BPD @ 700#.

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APR 21 1981