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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

10. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
11. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <b>Water Injection</b>		7. Unit Agreement Name <b>West Dollarhide Drinkard Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>		8. Form or Lease Name <b>West Dollarhide Drinkard Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>31</b>
4. Location of Well UNIT LETTER <b>N</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>30</b> TOWNSHIP <b>24S</b> RANGE <b>3SE</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether on, RT, CR, etc.) <b>3120' DF</b>		11. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <b>Deepen, install and perforate liner</b> <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 10-10-73. Pulled tubing and packer.
- Set cement retainer at 6189'.
- Squeezed channel behind 5-1/2" casing through casing perforations 6415-6480' with 100 sacks of Class "C" cement, 2% calcium chloride and 3/4 of 1% D-19 fluid loss additive, followed by 150 sacks of Class "C" neat cement. WOC 3-1/2 hours.
- Squeezed perforations 6415-6480' with 200 sacks of Class "C" neat cement. WOC 12-1/2 hrs.
- Drilled cement out of 5-1/2" casing 6183-6189', drilled out cement retainer at 6189', and drilled cement to 6487'.
- Tested squeeze job to 1500# for 20 minutes; held okay.
- Cleaned out to 6525' TD.
- Deepened from 6525' to 6764'.
- Ran Compensated Neutron Gamma Ray Log 5250-6764'.
- Ran 10 joints (437') 4" OD 11.34# K-S Hydril F.J. liner, 6312-6763'. Guide shoe set 6763', float collar set 6716', TIW liner hanger set 6319', top of liner hanger packer set 6312'.
- Cemented behind 4" OD liner with 100 sacks of Class "C" cement containing 1/4# Celloflakes, 3# sand, and 5/10 of 1% D-65 fluid loss additive. WOC 18 hours.
- Drilled cement 6143-6312' to top of liner hanger packer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Continued on page 2)

SIGNED D. R. Crow TITLE Lead Clerk DATE October 31, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

- 13) Tested to 1500# for 20 minutes; held okay.
- 14) Drilled cement inside 4" OD liner 6312-6698'.
- 15) Spotted 125 gallons of 7-1/2% retarded acid and perforated 4" OD liner with one .50" shot per foot as follows: 6438-6444', 6454', 6469', 6473', 6491', 6499', 6508', 6518', 6523', 6551', 6562', 6567', 6577', 6611', 6622', 6647', 6656', 6665', and 6667.5'.
- 16) Isolated perforations 6551-6667.5'.
- 17) Treated perforations 6551-6667.5' with 6000 gallons of 15% NE acid and 1500# of rock salt, in 3 stages.
- 18) Isolated perforations 6438-6523'.
- 19) Treated perforations 6438-6523' with 4000 gallons of 15% NE acid, and 3000# of rock salt.
- 20) Ran 206 joints (6354') of 2-3/8" OD 4.7# EUE internally plastic coated tubing.
- 21) Circulated with water treated with corrosion inhibitors.
- 22) Set packer at 6366'.
- 23) Returned well to injection 10-30-73, injecting through Drinkard perforations 6438-6667.5' at the rate of 600 barrels per day at 1000# pressure.

10. The first of these is the  
fact that the ship was  
seen on the 1st of May.

- (1) The ship was seen on the 1st of May.  
(2) The ship was seen on the 1st of May.  
(3) The ship was seen on the 1st of May.  
(4) The ship was seen on the 1st of May.  
(5) The ship was seen on the 1st of May.  
(6) The ship was seen on the 1st of May.  
(7) The ship was seen on the 1st of May.  
(8) The ship was seen on the 1st of May.  
(9) The ship was seen on the 1st of May.  
(10) The ship was seen on the 1st of May.