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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 31
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3120' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Deepen, install & perforate liner <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull injection tubing and packer.
- 2) Set bridge plug at 6405'.
- 3) Perforate 5-1/2" casing with two shots at 6398'.
- 4) Set RTTS packer at 6370'. Breakdown formation and squeeze perforations 6398'. WOC 24 hours.
- 5) Drill out to top of bridge plug at 6405' and pressure test squeeze job.
- 6) Drill out bridge plug at 6405'. Clean out to 6525'.
- 7) Deepen from 6525' to 6750'.
- 8) Run 4" OD liner inside of 5-1/2" casing, set top of liner at approximately 6325', and bottom of liner at 6750'.
- 9) Cement liner. WOC 24 hours.
- 10) Drill out to top of liner, and pressure test.
- 11) Clean out inside liner to 6720', and pressure test.
- 12) Spot 500 gallons of 7-1/2% acid, and run Gamma Ray-Neutron Collar Log 5500-6720'.
- 13) Perforate 4" OD liner in Main Drinkard and Upper Abo, as indicated by Gamma Ray-Neutron Log.
- 14) Isolate Abo perforations, and treat with 6000 gallons of 15% NE acid, and 3000# rock salt, in 3 stages.
- 15) Isolate Main Drinkard perforations, and treat with 4000 gallons of 15% NE acid, and 3000# rock salt, in 2 stages.

See Attached

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE Sept. 7, 1973

APPROVED BY Joe D. Roney TITLE DATE SEP 12 1973

CONDITIONS OF APPROVAL, IF ANY:

NMOCC C-103

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West Dollarhide Drinkard Unit No. 31

September 7, 1973

- 16) Run 2-3/8" OD cement lined injection tubing.
- 17) Circulate with water treated with corrosion inhibitors. Set packer at 6275'.
- 18) Connect to injection system, and resume injection.