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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 17 11 54 AM '69

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name W. Dollarhide Drinkard Unit
8. Farm or Lease Name W. Dollarhide Drinkard Unit
9. Well No. 31
10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
12. County Lee

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER N , 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 24S RANGE 38E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) Unknown	7. Unit Agreement Name W. Dollarhide Drinkard Unit 8. Farm or Lease Name W. Dollarhide Drinkard Unit 9. Well No. 31 10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard 12. County Lee
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Convert to water injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in and rig up pulling unit.
- 2) Pull rods and tubing.
- 3) Run tubing and set packer.
- 4) Rig down and connect to injection system.
After Reservoir begins to pressure up, then:
 - 5) Rig up pulling unit and pull tubing and packer.
 - 6) Run tubing with bit and clean out to T. D.
 - 7) Pull tubing and bit.
 - 8) Run tubing and set packer.
 - 9) Fill annulus with inhibited fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Production Mgr.

DATE 7-15-69

APPROVED BY

TITLE SUPERVISOR DISTRICT 1

DATE

JUL 18 1969

CONDITIONS OF APPROVAL, IF ANY: