

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12267
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 30
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3110' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>24-S</u> Range <u>38-E</u> NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3110' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Pull rods and pump. Install BOP. Pull tubing.
2. TIH w/ bit and casing scraper. Clean 5 1/2" casing to 6586'.
3. Acidize perfs 6446'-6544' with 5000 gallons 15% NEFE in three stages.
4. Squeeze perfs with 2 drums scale inhibitor and overdisplace with 200 bbl produced water.
5. Lay down work string. Run production tubing, pump and rods.
6. Return well to production.
7. Place on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 7-27-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 505-397-0428

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 29 1993

CONDITIONS OF APPROVAL, IF ANY:

PO-90m
(7/93)

PRODUCING WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #30

FOOTAGE LOCATION: 1980 FSL, 2310 FWL Sec./Twn/Rng: Unit K, Sec 30, T-24-S, R-38-E

Former Sinclair Oil & Gas (Atlantic-Richfield) Vance #2 Lea County, New Mexico

SCHEMATIC

Surface Casing: Set at: 304'

Size 13-3/8", 48# Cemented with 300 sx.

TOC surface , determined by circulated

Hole Size 17" Spud Date: 5-21-53

Intermediate casing: Set at: 3163'

Size 8-5/8", 32# Cemented with 2900 sx.

TOC 102' determined by temp. srvy.

Hole Size 11"

Production Casing: Set at: 6837'

Size 5-1/2, 15.5&17# Cemented with 450 sx.

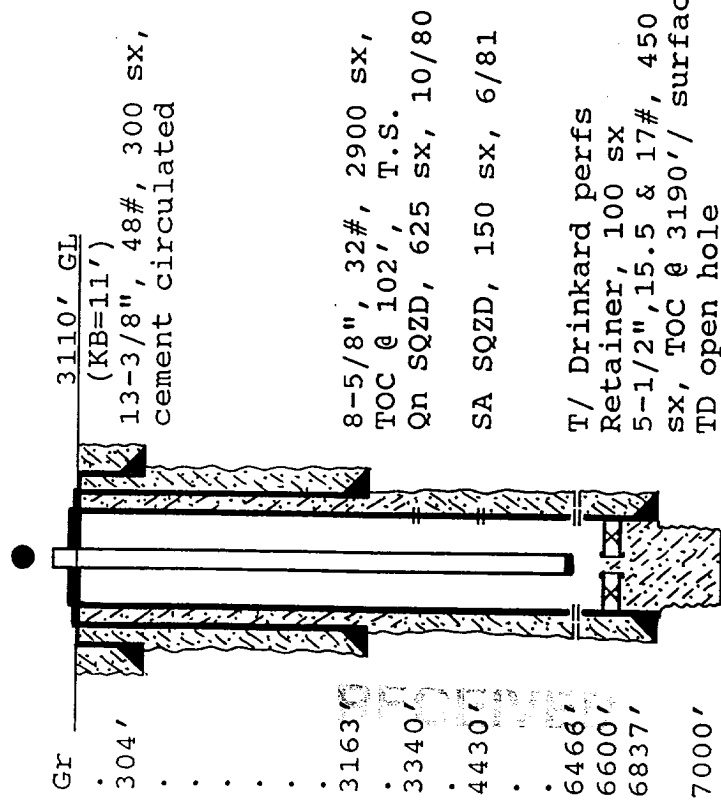
TOC 3190'/surf. determined by temp./ SQZ.

Hole Size 7-7/8

Producing Interval: Lower Drinkard

6466' to 6544' through: perfs

Tubing: 2-3/8", 4.7#, J-55



1255'-2620'
3464'-3787'
6070'
6450'
6593'
Tops:
Salt
Queen
Tubbs
Drinkard
Abo