

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs 1-File
1-JM-Engr. 1-WLG-Adm. Supt.
1-CK-Foreman
1-BB-Engr. Tech

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator GETTY OIL COMPANY West
Address of Operator P.O. Box 730, Hobbs, NM 88240
Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE, SECTION 30 TOWNSHIP 24S RANGE 38E HMPK.

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
6. Farm or Lease Name Dollarhide Drinkard Unit
9. Well No. 30
10. Field and Pool, or Wildcat Dollarhide Tubb Drinkard
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/17/81 Rigged up unit. Pulled rods and tubing. Hole in casing.
6/18/81 Ran plug and packer. Set plug @ 6000'. Set packer @ 4181'. Pressure to 1400#, back to 0# 1/4 hr. Pulled packer. Bad casing @ 4430'.
6/19/81 Plug @ 6008'. Welex perfed 4430'. Ran tubing and packer. Set @ 4118'. Western cemented with 150 sxs. Class "C". Maximum pressure 2500#, ISIP 1900#. Displaced to 4300'. Waiting on cement.
6/22/81 Pulled tubing, ran 4 3/4" bit. Tagged cement, drilled cement 4295-4470. Still in cement.
6/23/81 Drlg. cement 4470 to 4480', tested casing to 2000#, OK. Pulled bit. Repaired well head.
6/24/81 Pulled BP @ 6008'. Welex ran PFC log 6550-4500'. Perfed 2 SPF 6524-44, 40 holes, 6500-12 (24 holes), 6489-94 (10 holes), 6480-84 (8 holes), 6475-77 (4 holes), 6466-70 (8 holes). Total 94 holes.
6/25/81 Ran tubing and packer to 6544'. Dresser Titan spotted 100 gals. 15% NE, set packer @ 6008'. Treated perms @ 6466-6524' with 2000 gals. and 100 balls. Broke @ 2000#. Maximum pressure 2800#, minimum 2000#, rate 3.8 BPM, ISIP 1500#, 15 min. 950#, no ball action. Pulled tubing and packer, ran 2 1/4" jts. 2 3/8" tubing, set @ 6490'. Seating nipple @ 6455', anchor @ 6342'.
6/26/81 Ran 2 x 1 1/2' x 6' pump. POB 11 x 64 SPM, no test. Rigged down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
6/28/81 POB 24 hrs., 11 x 64 SPM, 0 BO, 104 BW.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 7/9/81

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 23 1981