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NEW MEXICO OIL CONSERVATION COMMISSION  
 3-NMOCC-Hobbs 1-BB, Engr. Tech.  
 1-W.A. Frnka-Tulsa 1-File  
 1-R.W. Blohm-Midland  
 1-Engr.-JDM  
 1-CK, Foreman

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.        USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name West Dollarhide Drinkard Unit		
9. Well No. 30		
10. Field and Pool, or Wildcat Dollarhide Tubb Drinkard		
11. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.) 3121' DF		12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugback	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/22/80 Rigged up Clarke unit, pulled tubing and rods. Ran 4 3/4" bit and scrapper to 6714'.

9/23/80 Pulled bit, RW Bridge plug, and packer. Set plug @ 6007'. Tested casing to 1000#, OK. Pulled packer.

9/24/80 McCullough ran cement bond log 6000' - 2500'. Top cement @ 3474'. Stringer at 3163' unable to break circulation. Perfed 2 holes at 3340', ran packer, set at 3034'. Circulated out braidenhead.

9/25/80 Western cemented with 425 sxs. Lite, 1/4# flocele, 18# salt, 2% CaCl. Tailed in w/200 sxs. Class "C", 2% CaCl, circulated 75 sxs. and squeezed 100 sxs., displaced to 3185'. Perfs @ 3340'.

9/26/80 T.O.H. with packer and 2 3/4" tubing. Ran bit, and drill collars on tubing. Drilled soft cement 3240-3304'. WOC.

9/29/80 Shut in 40 hrs. TP 255. Pulled bit. Ran packer to 3455'. Spotted 400 gal. 15% acid on perfs 3440-55. Set packer at 3010'. Pressured to 3000#, bled back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/23/80

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

to 2000#. Ran packer to 3550', reversed out acid. Pulled packer.

9/30/80

Ran cement retainer, set at 6568' = 2' up in perfs.

10/1/80

Ran sand pump Rope socket brok, ran overshot on tubing; pulled 10 stands.

10/2/80

Pulled overshot. Did not have sand pump. Ran impression block. Ran overshot. No catch. Ran 2 7/8" overshot. Recovered sand pump (hole clean).

10/3/80

Ran 3 3/4" sand pump with chisel. Knocked loose retainer at 6568'. Push to 6718'. Ran cement retainer and set at 6600'. Western squeezed 150 sxs. Class C neat (35 bbls.). Maximum 3000#, 2 BPM, Pulled out of cement retainer. Reversed out. Pulled 12 stands.

10/4/80

POH w/tubing stinger. Run 5 1/2" Baker Model "R" packer on 2 3/8" tubing. Set at 6370'. Pressured casing to 500#. Dresser Titan acidized with 9000 gallons 20% chemically retarded acid, 18,000 gallons gelled water, 800# rock salt, 400# Benzoic flakes. 800# increase on each block. Total load 629 bbls. Min. 2000#, max. 3400#, Average injection rate 5.8 bpm, ISIP 1300#, 15 min. 1300#, SI 2 hrs. flowed back 2 1/2 hrs. on 20/64" choke. Flowed 75 bbls.

10/6/80

TP 0 psi. Pull tbg and pkr. Ran 215 jts. 2 3/8" tbg and set at 6578'. SN at 6544'. Anchor 6425'. Ran 2" x 1 1/2" x 16' pump. Rig down. Placed well back on production