			Form C-103 Revised 3-55
NEW MEXICO OIL CONSEI	RVATION COMMIS		
MISCELLANEOUS RE		· ·	• ,
(Submit to appropriate District Office	e as per Commissi	on Rule 110	)6)
COMPANY <u>Sinclair Oil &amp; Gas Company, 52</u> (Add		bbs, New Me	<u>, rice</u>
LEASE Leslie E. Vance WELL NO.	2 UNIT K S	<u>30 T</u>	243 <sup>R</sup> 365
DATE WORK PERFORMED As Shown	POOL	arhide Drin	akard
This is a Report of: (Check appropriate b	lock) Resul	ts of Test	of Casing Shut-off
Beginning Drilling Operations	Reme	dial Work	
Plugging	<b>X</b> Other	Perforate	and Sand-oil Frac.
<ul> <li>9-7-57: <u>lst. stage</u> Drinkard perforations. sand. Max. press 2200, Mén. press. 400 nylom covered rubber balls. Sa sand. Max. press. 2400#. Min. pres</li> <li>9-9-57: Place well on pump.</li> <li>9-17-57: Pumped 95 bbls. new oil in 19 how f/15 bbls per day to 91 bbl. per</li> </ul>	1950#. Inj. rate 2 und eil fraced with ss. 2350#. Inj. rate urs (38.6 gravity) G	4.5 BPN. <u>2</u> 15,000 gal 24.0 BPM. OR-1870. A	nd stare. Injected . and 15,009#
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:			
	REPORTS ONLY Prod. Int	<b>4570</b> _Com	
Original Well Data: DF Elev. <u>3121</u> <sup>TD</sup> 7000 <sup>PBD</sup> 6808			
Original Well Data: DF Elev. <u>3121</u> TD <u>7000</u> PBD <u>6808</u> Tbng. Dia <u>2</u> Tbng Depth <u>6470</u> O Perf Interval (s) <u>6470-6570</u>	Prod. Int. 6470- il String Dia 51	Oil Str	pl Date <u>7-18-53</u> ing Depth <b>6837</b>
Original Well Data: DF Elev. <u>3121</u> TD <u>7000</u> PBD <u>6808</u> Tbng. Dia <u>2</u> Tbng Depth <u>6470</u> O Perf Interval (s) <u>6470-6570</u>	Prod. Int6470-		pl Date <u>7-18-53</u> ing Depth <b>6837</b>
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Original Well Data: DF Elev. <u>3121</u> TD <u>7006</u> PBD <u>6808</u> Tbng. Dia <u>2</u> Tbng Depth <u>6470</u> O Perf Interval (s) <u>6470-6570</u> Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Prod. Int. il String Dia 51 ing Formation (s) Bl	Oil Str Drinkar EFORE	pl Date <u>7-18-53</u> ing Depth <b>6837</b> d AFTER <u>9-17-57</u>
Original Well Data: DF Elev. <u>3121</u> TD <u>7006</u> PBD <u>6808</u> Tbng. Dia <u>2</u> Tbng Depth <u>6470</u> O Perf Interval (s) <u>6470-6570</u> Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Prod. Int. il String Dia 51 ing Formation (s) Bl	Oil Str Drinkar EFORE	pl Date <u>7-18-53</u> ing Depth <u>6637</u> d AFTER <u>9-17-57</u> <u>120 (24 brs.)</u>
Original Well Data: DF Elev. <u>3121</u> TD <u>7006</u> PBD <u>6868</u> Tbng. Dia <u>2</u> Tbng Depth <u>6479</u> O Perf Interval (s) <u>6470-6570</u> Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	Prod. Int. 6470- il String Dia 51 ing Formation (s) Bl	Oil Str Drinkar EFORE	pl Date <u>7-18-53</u> ing Depth <u>6837</u> d AFTER <u>9-17-57</u> <u>120 (24 hrs.)</u>
Original Well Data: DF Elev. <u>3121</u> TD <u>7000</u> PBD <u>6808</u> Tbng. Dia <u>2</u> Tbng Depth <u>6470</u> O Perf Interval (s) <u>6470-6570</u> Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	Prod. Int. 6470- il String Dia 51 ing Formation (s) Bl	Oil Str Drinkar EFORE	pl Date <u>7-18-53</u> ing Depth <u>6837</u> d AFTER <u>9-17-57</u> <u>120 (24 brs.)</u>
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Original Well Data: DF Elev. <u>3121</u> TD <u>7000</u> PBD <u>6808</u> Tbng. Dia <u>2</u> Tbng Depth <u>6470</u> O Perf Interval (s) <u>6470-6570</u> Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	Prod. Int. 6470- il String Dia 51 ing Formation (s) Bl	Oil Str Drinkar EFORE 1 2150	pl Date <u>7-18-53</u> ing Depth <u>6837</u> d AFTER <u>9-17-57</u> <u>120 (24 hrs.)</u>
Original Well Data: DF Elev. <u>3121</u> TD 7009 PBD <u>6808</u> Tbng. Dia <u>2</u> Tbng Depth <u>6479</u> O Perf Interval (s) <u>6479-6570</u> Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>Henry P. Booth</u> OIL CONSERVATION COMMISSION	Prod. Int. il String Dia ing Formation (s) Bl Sinclair Oil & Ga I hereby certify to above is true and my knowledge.	Oil Str Drinkar EFORE 1 2150 6 Genpany (Company)	pl Date 7-18-53 ing Depth 6837 AFTER 9-17-57 120 (24 hrs.) 0 1870 inpany) formation given
Original Well Data: DF Elev. <u>3121</u> TD <u>7009</u> PBD <u>6404</u> Tbng. Dia <u>2</u> Tbng Depth <u>6479</u> O Perf Interval (s) <u>6479-6579</u> Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>Henry P. Booth</u> OIL CONSERVATION COMMISSION Name	Prod. Int. il String Dia ing Formation (s) Bi Bi Bi Bi Bi Bi Bi Bi Bi Bi	Oil Str Drinkar EFORE 1 2159 Company (Company (Company that the infit complete	pl Date 7-18-53 ing Depth 6837 AFTER 9-17-57 120 (24 hrs.) 0 1870 inpany) formation given
Original Well Data: DF Elev. <u>3121</u> TD 7009 PBD <u>6808</u> Tbng. Dia <u>2</u> Tbng Depth <u>6479</u> O Perf Interval (s) <u>6479-6570</u> Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <u>Henry P. Booth</u> OIL CONSERVATION COMMISSION	Prod. Int. 4470- il String Dia 54 ing Formation (s) Bl Sinclair Oil & Ga I hereby certify to above is true and my knowledge. Name Malig Position Asst. D	Oil Str Drinkar EFORE 1 2150 6 Genpany (Company)	pl Date <u>7-18-53</u> ing Depth <u>6637</u> d AFTER <u>9-17-57</u> <u>120 (24 bree)</u> <u>0</u> <u>1879</u> formation given to the best of

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