office Energy Minerals at	ew Mexico	n		Revised March 25, 1999
District	Energy, Minerals and Natural Resources		WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II		VISION		30-025-12268
South First Artesia NM 87210 UIL CONSERVATION DIVISION		V1510IN	5. Indicate Type o	
	CHI 2040 South Pacheco Go Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE X	
District IV 2040 South Pacheco, Santa Fe, NM 87505	INIVE 07505	1	6. State Oil & G	as Lease No.
SUNDRY NOTICES AND REPORTS O	NWELLS		7. Lease Name or	Unit Agreement Name
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well 			Wet Dollarhide Queen Sand Unit	
2. Name of Operator Saga Petroleum LLC			8. Well No. 20	
15 W Well Suite 1000			9. Pool name or V	
3. Address of Operator +15 W. wall, Suite 1500 Midland, TX 79701			Dollarhide Quee	n Sd
+. Well Location				
Unit Letter N : 467 feet from the	South	line and 23	10feet from	m the <u>West</u> line
Section 30 Township2=		nge 38E	NMPM	CountyLEA
10. Elevation (Show)	whether DR,	RKB, RT, GR, etc.)		
	l'acta Nia	ture of Notice	Report or Other	Data
11. Check Appropriate Box to Ir	idicate ina	SUE	BSEQUENT RE	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABANDO	N 🗌	REMEDIAL WO		
				PLUG AND
TEMPORARILY ABANDON 🔄 CHANGE PLANS				ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION		CASING TEST A		
OTHER:		OTHER:MIT		X
 Describe proposed or completed operations. (Clearly of starting and proposed work). SEE RULE 1103. Fo or recompletion. 9-5/8" 35# @ 305' w/280 sx. circ surf & 7" 17 & 20# @ 3 	r Multiple	completions. Attac	in diagram of propo	
12-5-01 Annual Bradenhead Test MIT failure 1-9 thru 1-11-2002 Blow well dwn to vac trk, ND WH, ut tag \bar{q} 3560', POOH w/sdline. Catch fluid from well, ND clean out well, clean out to 3650', returns iron sulfide. Ste dc's. PU AD1 pkr, test in hole 5000# below slips to 2000' hole to 3490', set pkr, RU pump trk, test to 500 psi-held of 30 min chart 500# - good. No witness-talked w/Buddy He	op clean & ', RU pump	circ btms up 2 tim trk, set pkr, test c	es. RD swivel, POO sg to 500# - held ok.	U sdline & depthometer, 3', establish circ, start H, LD hydrill pipe & Unset pkr, test tbg in ral pkr fluid. Set pkr, ran
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1/11/02 SAGA PETNOIEUM 240 WEST DOITH QUEEN SANds UNIT # 20 ARB TRANSP UNIT # 28