

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-12268

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER Water Injection

2. Name of Operator

Sirgo Operating, Inc.

3. Address of Operator

P.O. Box 3531, Midland, Texas 79702

8. Well No.

20

9. Pool name or Wildcat

Dollarhide Queen

4. Well Location

Unit Letter N : 467 Feet From The South Line and 2310 Feet From The West Line

Section

30

Township

24S

Range

38E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Clean out ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-20-90 MI&RU pulling unit. Unset pkr. Tag for fill @ 3559'. Perfs completely covered. POH w/2-3/8" tbg. RU reverse unit. RIH w/bit, DC & tbg. Start drlg on iron sulfide @ 3559'. Drill to PBTD (3914'). Circ hole clean. POH. RIH w/2-3/8" tbg & inj pkr & set @ 3507.94'. Circ w/100 bbls 2% KCL. Set pkr. Treat well w/1000 gal 15% NEFE acid. Pad acid w/3 bbls wtr. Mix & pump 150 bbls 2% KCL w/3000 ppm Diklor-S chemical. Pad w/3 bbls wtr. Follow w/1500 gal 15% HCL-NEFE acid. Displace acid to bottom perf (3742') w/2% KCL wtr. SI for 1 hr & place back on injection.

Injection Rate: Before After  
25 bpd 1450# 686 pbd 1250#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Production Technician DATE 2-1-90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**FEB 05 1990**