

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection well	7. Unit Agreement Name West Dollarhide Queen Sand Unit
2. Name of Operator Sirgo-Collier, Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 3531, Midland, Texas 79702	9. Well No. 20
4. Location of Well UNIT LETTER N 467 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Queen
11. Elevation (Show whether DF, RT, GR, etc.) 3109' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Commencement of water injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This report shall serve as notice that Sirgo-Collier, Inc. as operator of the West Dollarhide Queen Sand Unit commenced injecting water into its well no. 20 on Friday, April 29, 1988. Injection rates will be approximately 400 bbls per day @ approximately 850 PSI. The packer is set @ 3506' and water is being injected into the Queen formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Amey L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>May 6, 1988</u>
APPROVED BY <u>Paul Kautz</u> Geologist	TITLE _____	DATE <u>MAY 10 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		