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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ URY ☐ OTHER <u>Injection well</u>
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name <u>West Dollarhide Queen Sand Unit</u>
8. Farm or Lease Name

2. Name of Operator <u>Sirgo-Collier, Inc.</u>

9. Well No. <u>20</u>

3. Address of Operator <u>P. O. Box 3531, Midland, Texas 79702</u>

10. Field and Pool, or Wildcat <u>Dollarhide Queen</u>

4. Location of Well	
UNIT LETTER <u>N</u> LOCATED <u>467</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>24S</u> RGE. <u>38E</u> NMPM	

12. County <u>Lea</u>

15. Date Spudded <u>11-3-87</u>	16. Date T.D. Reached <u>11-15-87</u>	17. Date Compl. (Ready to Prod.) <u>11-26-87</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3109' GR</u>	19. Elev. Casinghead
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20. Total Depth <u>3978'</u>	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name <u>3591-3732' Queen</u>	25. Was Directional Survey Made <u>No</u>
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26. Type Electric and Other Logs Run <u>CNL, CBL</u>	27. Was Well Cored <u>No</u>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 9-5/8"	36#	305'	12-1/4"	200 sx, circ to surface	
* 7"	17#	3650'	8-3/4"	975 sx, circ to surface	
4-1/2"	10.5#	3978'	6-1/8"	720 sx, circ to surface	
* This casing already present in wellbore.					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3503'	3506'

31. Perforation Record (Interval, size and number) <u>3591-3645'</u> <u>3664-3732' 64 shots</u>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>3591-3645'</u>	<u>Acidize 4000 gal 15% NEFE</u>
	<u>3664-3732'</u>	<u>Acidize 3500 gal 15% NEFE</u>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments <u>CNL, CBL</u>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Amy L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>March 7, 1988</u>
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