

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-12269

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. Name of Operator  
Sirgo Operating, Inc.

3. Address of Operator  
P.O. Box 3531, Midland, Texas 79702

7. Lease Name or Unit Agreement Name  
West Dollarhide Queen  
Sand Unit

8. Well No.  
13

9. Pool name or Wildcat  
Dollarhide Queen

4. Well Location  
Unit Letter K : 1650 Feet From The South Line and 2310 Feet From The West Line  
Section 30 Township 24S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3109' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-8-91 MI&RU PU. Unset pkr & RIH & tag fill. POH w/tbg & pkr. RIH w/116 jts tbg & Model R treating pkr. Set @ 3510'.
- 1-9-91 RU Halliburton and acidize w/2900 gal SWIC acid in 2 stgs. blocking between stages w/800# graded rock salt in 5 bbls brine gel. Avg rate 3.1 BPM 1900#. Leave well SI 1 hr. Open up and flow & swab back total load.
- 1-10-91 Continue to swab for 10 hrs. Getting water, iron and calcium sulfide in returns. Swab until it looked clean.
- 1-11-91 RU Halliburton and reacidize w/2900 gal SWIC acid in 1 stage. Avg rate 3.1 BPM @ 1495#. SI for 1 hr. Open well and flow down & start swabbing. Swabbed well to SN.
- 1-12-91 POH w/workstring. RIH w/AD 1 tension pkr & tbg. Circ pkr fluid & set. Test to 500# - okay. Start injecting 420 BWPD @ 1350#. RD & MO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Production Technician DATE 2-7-91

TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-0878

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: