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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		Wtr injection	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <u>Deepen</u>
b. TYPE OF COMPLETION			
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEPEN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator	7. Unit Agreement Name
<u>Sirgo-Collier, Inc.</u>	<u>West Dollarhide</u>
3. Address of Operator	8. Farm or Lease Name
<u>P. O. Box 3531, Midland, Texas 79702</u>	<u>Queen Sand Unit</u>

4. Location of Well	9. Well No.
UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM	<u>13</u>
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>24S</u> RGE. <u>38E</u> NMPM	10. Field and Pool, or Wildcat
	<u>Dollarhide Queen</u>
	12. County
	<u>Lea</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
<u>11-13-87</u>	<u>11-25-87</u>	<u>4-18-88</u>	<u>3109' GR</u>	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<u>3980'</u>				Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
<u>3605-3744' Queen</u>				<u>No</u>
26. Type Electric and Other Logs Run				27. Was Well Cored
<u>CNL, CBL</u>				<u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* <u>9-5/8"</u>	<u>36#</u>	<u>291'</u>	<u>13-3/8"</u>	<u>275 sx</u>	
* <u>7"</u>	<u>23#</u>	<u>3675'</u>	<u>8-3/4"</u>	<u>880 sx</u>	
<u>4-1/2"</u>	<u>10.5#</u>	<u>3980'</u>	<u>6-1/8"</u>	<u>700 sx, circ 183 sx</u>	
* This casing already present in wellbore.					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2-3/8"</u>	<u>3506'</u>	<u>3509'</u>

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>3605-3640'</u>	<u>3900 gal 15% NEFE</u>
<u>3668-3744'</u>	<u>5000 gal 15% NEFE</u>	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
<u>CNL, CBL</u>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Amy L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>June 24, 1988</u>