NO. OF COPIES RECEIVE	0						Form C-	
DISTRIBUTION							Revined	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION					_	Type of Lease
FILE		VELL COMPLI	ETION OR RECO	MPLETION	REPORT A	ND LOG	State [_	
U.S.G.S.		TEEL COM L	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				S. State Off	& Gus Lease No.
LAND OFFICE							مخنعت	mmmm
OPERATOR								
							(//////	
Ia. TYPE OF WELL				[4]	tr inject	ion	7. Unit Agri	Dollarhide
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	OIL	GAS		OTHER	•		4	Sand Unit
b. TYPE OF COMPLET	WEL	L WELL	URY L	OTHER	COPCII	<del></del>		Lease Nume
		PLUS	DIFF.					
	XX DEEPE	NIXX BACK	RESVR	OTHER			9, Well No.	
2. Name of Operator							13	
Sirgo-Collier, 3. Address of Operator	Inc.					<del></del>		nd Pool, or Wildcat
			•				1	•
P. O. Box 3531,	Midland,	Texas 7970	)2				Dolla	rhide Queen
4. Location of Well								
			1		2210			
UNIT LETTER K	LOCATED 1	650 FEET F	HOM THESOUT	n LINE AND _	2310	EET FROM		
				TITTE	MXIII		12. County	A
THE West LINE OF S	30 -	wp. 245 RG	38E NMPM		/// <i>//////////////////////////////////</i>		Lea	
15. Date Spudded	16. Date T.D. H	eached 17. Date	Compl. (Ready to P	'rod.)   18, 121	evations (DF, $h$	RKB, RT, C	R, etc.) 19.	Elev. Cashinghead
,	11-25-87		8-88		09 <b>'</b> GR			
11-13-87 20. Total Depth		g Back T.D.		e Compl., How	23. Interval	s Rotu	ry Tools	Cable Tools
	21.11.	g paran 1121	Muny	• •	Drilled	Ву		
3980 1 24. Producing Interval(s	(1)/	Ton Botto	n Neuro				<del></del>	25. Was Directional Survey
24. Producing Interval(s	), of this complet	ien = Top, Botto	n, tymic				1	Made
							+	No
3605-3744'	Queen							Vas Well Cored
26. Type Electric and O	ther Logs Run						1,.,	No
CNL, CBL								110
28.		CA	SING RECORD (Rep.	ort all strings :	set in well)			<del></del>
CASING SIZE	WEIGHT LB.	/FT. DEPT		LE SIZE		TING REC	ORD	AMOUNT PULLED
* 9-5/8"	36#	291'	_	-3/8"	275 sx			
* 711	23#	3675		3/4"	880 sx			
4-1/2"	10.5#	3980'	6	-1/8"	700 sx,	circ 18	33 sx	
* This casing a		sent in we.	llbore.					
29.		INER RECORD			30.		TUBING REC	ORD
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	01	EPTH SET	PACKER SET
3126					2-3/8	" 3	506 <b>'</b>	3509'
ļ ————————————————————————————————————			-					
		1	<del></del>	132 A	CID SHOT E	RACTURE	CEMENT SC	DUEEZE, ETC.
31. Perforation Record (	Interval, size and	l number)	<del>-1</del>		CID, SHOT, FE			
	Interval, size and	l d number)	- <u>l</u>	DEPTH I	NTERVAL	АМО	UNT AND KI	NO MATERIAL USED
31. Perforation Record (	Interval, size and	l d number)			NTERVAL	АМО		NO MATERIAL USED
	Interval, size and	l d number)		3605-36	NTERVAL 40'	3900	gal 15%	ND MATERIAL USED NEFE
	Interval, size and	l d number)		DEPTH I	NTERVAL 40'	3900	UNT AND KI	ND MATERIAL USED NEFE
3605-3640'	Interval, size and	l d number)		3605-36 3668-37	NTERVAL 40'	3900	gal 15%	ND MATERIAL USED NEFE
3605-3640'				3605-36 3668-37	NTERVAL 40'	3900	gal 15%	ND MATERIAL USED NEFE
3605-3640' 3668-3744'			PROD During, gas lift, pump	3605-36 3668-37	NTERVAL 40'	3900	gal 15%	ND MATERIAL USED NEFE
3605-3640' 3668-3744'				3605-36 3608-37 3668-37 DUCTION Ding - Size and	NTERVAL 40' 44' type pump)	3900 5000	gal 15% gal 15% well State	NEFE  NEFE  NEFE  15 (Prod. or Shut-in)
3605-3640' 3668-3744'			Production	3605-36 3668-37	NTERVAL 40'	3900 5000	gal 15%	NO MATERIAL USED NEFE
3605-3640 * 3668-3744 * 33.  Date First Production	Produ	uction Method ( $Fl$	owing, gas lift, pump	3605-36 3608-37 3668-37 DUCTION Ding - Size and	NTERVAL 40' 44' type pump)	3900 5000	gal 15% gal 15% well State ter = Bbl.	NEFE  NEFE  Service of Shut-in)  Gas - Oil Ratio
3605-3640 * 3668-3744 * 33.  Date First Production	Produ	Choke Size	Proits, For Test Period	3605-36 3608-37 3668-37 DUCTION Ding - Size and	NTERVAL 40 1 44 1  type pump)  Gas = MCF	3900 5000	gal 15% gal 15% well State ter - Bbl.	NEFE  NEFE  NEFE  15 (Prod. or Shut-in)
3605-3640 * 3668-3744 * 33.  Date First Production  Date of Test	Produ Hours Tested	Choke Size	Proits, For Test Period	3605-36 3608-37 DUCTION Ding - Size and OH - Ebl.	NTERVAL 40 1 44 1  type pump)  Gas = MCF	3900 5000	gal 15% gal 15% well State ter - Bbl.	NEFE  NEFE  Service of Shut-in)  Gas - Oil Ratio
3605-3640 * 3668-3744 * 33.  Date First Production  Date of Test	Produ Hiours Tested Castag Pressur	Choke Size  Calculated 2 Hour Hate	Proits, For Test Period	3605-36 3608-37 DUCTION Ding - Size and OH - Ebl.	NTERVAL 40 1 44 1  type pump)  Gas = MCF	3900 5000 Wa	gal 15% gal 15% well State ter - Bbl.	NEFE  NEFE  Service of Shut-in)  Gas—Oil Ratio  I Gravity — API (Corr.)
3605-3640  3668-3744  33.  Date First Production  Date of Test  Flow Tubing Press.	Produ Hiours Tested Castag Pressur	Choke Size  Calculated 2 Hour Hate	Proits, For Test Period	3605-36 3608-37 DUCTION Ding - Size and OH - Ebl.	NTERVAL 40 1 44 1  type pump)  Gas = MCF	3900 5000 Wa	gal 15%  gal 15%  Well State  ter - Bbl.	NEFE  NEFE  Service of Shut-in)  Gas—Oil Ratio  I Gravity — API (Corr.)
3605-3640* 3668-3744*  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (	Produ Hiours Tested Casing Pressur Sold, used for fu	Choke Size  Calculated 2 Hour Hate	Proits, For Test Period	3605-36 3608-37 DUCTION Ding - Size and OH - Ebl.	NTERVAL 40 1 44 1  type pump)  Gas = MCF	3900 5000 Wa	gal 15%  gal 15%  Well State  ter - Bbl.	NEFE  NEFE  Service of Shut-in)  Gas—Oil Ratio  I Gravity — API (Corr.)
3605-3640* 3668-3744* 33. Date First Production  Date of Test Flow Tubing Press. 34. Disposition of Gas (	Produ Hiours Tested Casing Pressur Sold, used for fu	Choke Size  Calculated 2 Hour Hate	Proits, For Test Period	3605-36 3608-37 DUCTION Ding - Size and OH - Ebl.	NTERVAL 40 1 44 1  type pump)  Gas = MCF	3900 5000 Wa	gal 15%  gal 15%  Well State  ter - Bbl.	NEFE  NEFE  Service of Shut-in)  Gas—Oil Ratio  I Gravity — API (Corr.)
3605-3640*  3668-3744*  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (	Produ Hiours Tested Casing Pressur Sold, used for fu	Choke Size  Calculated 2 Hour Hate  el, vented, etc.)	Proifn. For Test Period	DEPTH 1 3605-36 3668-37 DUCTION Ding - Size and OII - Ebl. Gas - Ma	NTERVAL  40   44   type pump)  Gas = MCF	3900 5000 Wa nter = Bbl.	gal 15%  gal 15%  Well State  ter = Bbl.  Of  st Witnessed	NEFE  NEFE  Service of Shut-in)  Gas - Oil Ratio  1 Gravity - API (Corr.)
3605-3640* 3668-3744* 33. Date First Production  Date of Test Flow Tubing Press. 34. Disposition of Gas (	Produ Hiours Tested Casing Pressur Sold, used for fu	Choke Size  Calculated 2 Hour Hate  el, vented, etc.)	Proifn. For Test Period	DEPTH 1 3605-36 3668-37 DUCTION Ding - Size and OII - Ebl. Gas - Ma	NTERVAL  40   44   type pump)  Gas = MCF	3900 5000 Wa nter = Bbl.	gal 15%  gal 15%  Well State  ter = Bbl.  Of  st Witnessed	NEFE  NEFE  Service of Shut-in)  Gas - Oil Ratio  1 Gravity - API (Corr.)
3605-3640*  3668-3744*  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments  CNL, CBL  36. Thereby certify that	Produ Flours Tested Casing Pressur Sold, used for fu	Choke Size  Calculated 2 Hour Hate  el, vented, etc.)	Proids. For Test Period > 24- Oil - Bbl.	DEPTH 1 3605-36 3608-37 DUCTION Ding - Size and Oil - Ebl. Gas - Ma	NTERVAL  40   44   type pump)  Gas = MCF	3900 5000 Wa nter = Bbl.	gal 15%  gal 15%  Well State  ter - Bbl.  Of  st Witnessed	NEFE  NEFE  Service of Shut-in)  Gas - Oil Ratio  Cravity - API (Corr.)  By
3605-3640*  3668-3744*  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  35. List of Attachments  CNL, CBL  36. Thereby certify that	Produ Flours Tested Casing Pressur Sold, used for fu	Choke Size  Calculated 2 Hour Hate  el, vented, etc.)	Proifn. For Test Period	DEPTH 1 3605-36 3608-37 DUCTION Ding - Size and Oil - Ebl. Gas - Ma	NTERVAL  40   44   type pump)  Gas = MCF	3900 5000 Wa nter = Bbl.	gal 15%  gal 15%  Well State  ter - Bbl.  Of  st Witnessed	NEFE  NEFE  Service of Shut-in)  Gas - Oil Ratio  1 Gravity - API (Corr.)