

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name West Dollarhide Queen Sand Unit
2. Name of Operator Sirgo-Collier, Inc.		8. Farm or Lease Name
3. Address of Operator P. O. Box 3531, Midland, Texas 79702		9. Well No. 13
4. Location of Well UNIT LETTER <u>K</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Dollarhide Queen
15. Elevation (Show whether DF, RT, GR, etc.) GL 3109'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Re-enter TA injection well in same zone <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is an old injection well which was temporarily abandoned in 1980. It was an open hole injector in the Queen zone from 3675' to 3715' with 9-5/8" casing set at 291' and 7" casing set at 3675'. Sirgo-Collier, Inc. proposes to deepen this well from 3715' to 3800', run new 4-1/2" casing from surface to TD and cement to surface. The Queen zone will be selectively perforated and 2-3/8" tubing with a Model R 4-1/2" x 2-3/8" packer will be set at approximately 3400'. Propose to then inject a maximum of 400 bbls/day of water at 1100 PSI into the Queen formation.

Please Confirm cement log as 7"

700 confirmed at 1010 by T.S. - see letter

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE 10-14-87

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE DATE 10-19-1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 16 1987

OCD
HOBBS OFFICE