				<u> </u>		
State Lease — 6 copies	State of New Me rgy, Minerals and Natural Re	sources Department	Form C-101 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	L CONSERVATIO P.O. Box 208	8	API NO. (assigned by OCI 30-025-1227	D on New Wells)		
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease STATE FEE X			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	ubmitted alies &	and later	6. State Oil & Gas Lease	No.		
	IIT TO DRILL, DEEPEN, C					
1a. Type of Work:			7. Lease Name or Unit Ag	greement Name		
DRILL RE-E b. Type of Well: OL OAS WELL OTHER WATER	TTER X DEEPEN X Injection ZONE	PLUG BACK	West Dollarhi	de Queen Sand $^{t}_{A}$		
2. Name of Operator Sirgo Operating, Inc.	8. Well No. 21					
	9. Pool name or Wildcat					
3. Address of Operator P.O. Box 3531, Midland,	Dollarhide Qu	een				
4. Well Location Unit Letter <u>M</u> : <u>330</u>	Feet From The	West Line				
Section 30	ownship 24S Ran		MPM Lea	County		
	10. Proposed Depth	11. F	ormation	12. Rotary or C.T.		
	4000'		Queen	Reverse		
13. Elevations (Show whether DF, RT, GR, etc.)14. Kind & Status Plug. Bond15. Drilling Contractor3131' GRCash Statewide			June 1	Date Work will start		
3131' GR	PROPOSED CASING AN			, 1909		
SIZE OF HOLE SIZE OF CASI	SACKS OF CEMENT	EST. TOP				
13-3/8" * 9-5/8"	IG WEIGHT PER FOOT 36#	SETTING DEPTH 312'	300			
<u> </u>	23#	3671'	880			
6-1/8" 4-1/2"	10.50#	TD	400			

Sirgo Operating, Inc. plans to re-enter and deepen to 4000' this P&A (5-31-73) Queen water injection well. New 4-1/2'' casing will be run to TD and cemented to surface, the Queen zone will be selectively perforated and acidized, and a Baker AD-1 packer will be run on 2-3/8" tubing, set approximately 100' above the top perf.

*Casing already present in wellbore.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is try and complete to the best of my kn SKINATURE BONNIC UTWATER	owledge and belie	f. Production Technician DATE <u>4-21-89</u>		
TYPE OR PRINT NAME		TELEPHONE NO.		
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		APR 2 5 198		
APPROVED BY		DATE		
CONDITIONS OF APPROVAL, IF ANY:		Permit Expires 6 Months From Approval Date Unless Drilling Underway.		
WFX 590		an a state an		

العربية والرواد والا

an an a same of the angeneration and an an an

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRIC	TI			
P.O. Box	1980,	Hobbs,	NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

i

,

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease				Well No.	
Sirgo O	pera	ting, Inc	2.		West D	ollarhi	ide Queer	n Sand Unit	21	
Unit Letter	Secti		Township		Range		<u>, , , , , , , , , , , , , , , , , , , </u>	County		
М	3	0	24S		38	Ξ			ea	
Actual Footage Loc	ation of	Well:			·					
330	feet f		outh	line and	990		fe	et from the West	line	
Ground level Elev.		Producing	Formation		Pool				Dedicated Acr	eage:
3131'		Queen			Dollar	chide Q)ueen		40	Acres
1. Outline	e the ac	reage dedicated	to the subject we	l by colored pen	cil or hachure	marks on the	e plat below.		*··· <u>··</u> ·····	
2. If more	e than c	one lease is dedic	cated to the well,	outline each and	identify the ov	vnership the	reof (both as to	o working interest and	royalty).	
3. If more	e than c	ne lease of diffe	rent ownership is	dedicated to the	well, have the	interest of a	all owners beer	n consolidated by com	munitization.	
unitizal	tion, fo	rce-pooling, etc."	?						,	
	Yes	list the owners	No If and and tract description	wer is "yes" typ	e of consolidat	ion <u>Uni</u>	tizatior	n, R-2356		
this form	if necc	essary.								
No allowa or until a	able wil	l be assigned to ndard unit, elim	the well until all inating such interv	interests have be st, has been app	en consolidate roved by the D	d (by comm vision.	unitization, un	itization, forced-poolin	g, or otherwise)	
[1			OR CERTIFI	
		i				i		I hereby	certify that t	he information
		i						best of my know	n in true and a	complete to the
		i				1		Bonn		inte
		i				1		Signature		value
						1 1		Bonnie A	twater	
						1		Printed Name		
						 		Producti	<u>on Techni</u>	cian
								Position	on reemi	
								Sirgo Op	erating,	Inc.
		1						Company		
ĺ		1						April 21	, 1989	
		1						Date		
		1								
		1						SURVEY	OR CERTIFI	CATION
		1				·				CATION
		I						I hereby certify	that the well l	location shown
								on this plat we	is plotted from	field notes of
								actual surveys supervison, and	made by me	or under my
								correct to the	best of my k	mowledge and
								belief.		
1		1						Date Surveyed		
		" <u> </u>			· i					
		1	ł		i			Signature & Sea	L ON FILE	·
.[ý.						Professional Sur	veyor	1
		i			1					
ł		i			1					
990'					1					[
	9	г Би	1		1					
	33	Ý						Certificate No.		
	<u> </u>	<u>}</u>			l					
0 330 660 9	1 00	320 1650 4	980 2310 264		1800	1000		1		
- 330 000 9	90 1	320 1650 1	980 2310 264	0 2000	1500	1000	500	0		



۰,

STATE OF NEW MEXICO



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS

March 31, 1989

POST OFFICE BOX 1980 HOBBS NEW MEXICO (88241-1980 (505) 393-6161

Sirgo Operating Inc.

Box 3531

RE: _____Intention to Re-Enter

W.Dollarhide Qn Ut. #21-M

330/S & 990/W 30-24-38

Gentlemen:

Six months or more have elapsed since Division Form C-101, Notice of Intention to Drill, for the subject well was approved. To date no progress reports, Forms C-103, have been received. Therefore, approval of your permit to drill this well has now expired and no drilling operations are to be initiated without further notice to and approval by the Oil Conservation Division. Pending such approval, this will be considered as an abandoned location.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

JS/ED/ed

cc: OCD Santa Fe

STATE OF NEW MEXICO		
DISTRIBUTION	SERVATION DIVISION P. O. BOX 2088 FE, NEW MEXICO 87501	Form C-103 Revised 10-1-75
U.S.O.S. LAND OFFICE OPERATOR		Sa, Indicate Type of Lease State Foo X 5, State Oll & Gas Lease No.
SUNDRY NOTICES AND REP LOD HOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO BEEN	ORTS ON WELLS LN OR PLUG BACH TO A DIFFERENT RESERVOIR. 1011 FOR SUCH PROPOSALS.	
огі САВ Сотнея. Water Inj	ection	.7. Unit Agreement Name West Dollarhide Queen Sand Unit
Name of Operator Sirgo Operating, Inc.		8. Farm or Lease Name ,
Address of Operator P.O. Box 3531, Midland, Texas 79702		9. Well No. 21
Location of Well UNIT LETTER	South 990	10. Field and Pool, or Wildcat Dollarhide Queen
THE West LINE, BEETION 30 TOWNSHIP	P 24S 38E NMPM.	
15. Elevation (Sh	ow whether DF, RT, GR, etc.)	12. County Lea
Check Appropriate Box To In NOTICE OF INTENTION TO:	ndicate N'ature of Notice, Report or Otl SUBSEQUENT	ner Data REPORT OF:
CRFORM REMEDIAL WORK PLUG AND AB.	COMMENCE DRILLING OPNS.	ALTERING CASING DUG AND ABANDONMENT
OTHER		, ,
Describe Proposed or Completed Operations (Clearly state all pe wprk) SEE RULE 1103.	artinent details, and give pertinent dates, including	estimated date of starting any proposed

As of November 1, 1988 Sirgo-Collier, Inc.'s name will change to Sirgo Operating, Inc.

•

۹.

.

NOVED BY	Orig. Signed by Paul Rautz Geologist	7 T:TLE	JAN 2 5 1989
Bonnie Attu	inter in true and complet	e to the boat of my knowledge and belief.	DAYS 10-11-88

.

RECEIVED

NCV I 1988

现的 王子 利益