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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name West Dollarhide Queen Sand Unit
2. Name of Operator Skelly Oil Company	8. Name of Lease Name West Dollarhide Queen Sand Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 21
4. Location of Well UNIT LETTER M 990 FEET FROM THE West LINE AND 330 FEET FROM THE South CORNER, SECTION 30 TOWNSHIP 24S RANGE 38E COUNTY Lea	10. Field and Pool, or Wildcat Dollarhide Queen
11. Elevation (Show whether DF, RT, GR, etc.) 3131' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
FILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 5-16-73. Pulled tubing and packer.
- 2) Set 7" bridge plug at 3650'.
- 3) Circulated with 10# mud.
- 4) Spotted 15 sack cement plug 3576-3650'.
- 5) Spotted 100 sack cement plug 1047-1565'.
- 6) Spotted 10 sack cement plug surface to 15'.
- 7) Installed dry hole marker.

No casing was pulled. The 9-5/8" OD 36# casing set at 312' and the 7" OD 23# casing set at 3671' were left in hole. All intervals not cemented were filled with 10# mud. Well was plugged and abandoned 5-17-73.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) **D. R. Crow** TITLE **Lead Clerk** DATE **May 31, 1973**

APPROVED BY **John W. Ramsey** TITLE **Lead Clerk** DATE **May 31, 1973**
CONDITIONS OF APPROVAL, IF ANY: