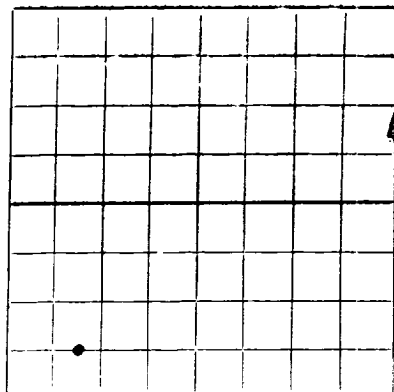


N.

(Revised 7/1/53)
(Form C-105)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JAN 19 1954

OIL CONSERVATION COMMISSION
HOME OFFICE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in ~~QUINTUPLICATE~~.

Sinclair Oil & Gas Company

(Company or Operator)

Leslie E. Vance

(Lease)

Well No. **5**, in **SW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **30**, T. **24-S**, R. **38-E**, NMPM.

Dollardhide Queen

Pool,

Lea

County.

Well is **330** feet from **South** line and **990** feet from **West** lineof Section **30-24-S-38-E**. If State Land the Oil and Gas Lease No. isDrilling Commenced **11-13**, 19 **53** Drilling was Completed **12-7**, 19 **54**Name of Drilling Contractor **Simmons Drilling Company**Address **Tulsa, Okla.**Elevation above sea level at Top of Tubing Head **3131**. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **3671-3732** to

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36	N	309	Larkin			
7	25	N	3671				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	9-5/8	312	300	Halliburton		
8-3/4	7	3671	880	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Petrofraced pay section W/6000 gallons

Result of Production Stimulation **Flowed 264 Bbls on 24 hr potential test**

Orig: & Acc: OCC

cc: VDA, JTR, EOC, Ham, File

Depth Cleaned Out **3732**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3672 feet, and from feet to feet.
 Cable tools were used from 3672 feet to 3732 feet, and from feet to feet.

PRODUCTION

Put to Producing 12-10-53, 19.
 OIL WELL: The production during the first 24 hours was 264 barrels of liquid of which 100% was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity 37
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1200		T. Devonian		T. Ojo Alamo
T. Salt.	1308		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2635		T. Montoya		T. Farmington
T. Yates	2770		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2980		T. McKee		T. Menefee
T. Queen	3635		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	933	933	Redbed				
933	1280	347	Redbed & Anhydrite				
1280	2384	904	Anhydrite & Salt				
2384	2790	406	Anhydrite & Gyp				
2790	3293	503	Gyp & Lime				
3293	3672	379	Lime				
3672	3732	60	Sandy lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 11, 1953
 Company or Operator Sinclair Oil & Gas Company Address Box 1927, Hobbs, New Mexico
 Name Dist. Supt. Position or Title