II. WELL Date First New Oil Run To Tanks Length of Test Letual Prod. During Test Letual Prod. During Test Letual Prod. Test-MCF/D Letting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN Levely Certify that the rules and	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, producing Method (Flow, producing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-i	Che Gas and Green Che	oke Size N-MCF Oke Size N-COMMISSION
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IL WELL	able for this de			
	OR MELECHARDED TARRESTOR			
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Perforations			Dep	th Casing Shoe
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tut	ing Depth
Oate Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	s.T.D.
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this production is commingled wi OMPLETION DATA				g Back Same Resty. Diff
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SANTA FE	. REQUEST			Supersedes Old C+104 a Effective 1-1-65
DISTRIBUTION			N .,	Form C-104
LA A SA CHARLES AND A S	NTA FE LE S.G.S. IND OFFICE PANSPORTER GAS PERATOR PORATION OFFICE Comparison Comparison Completion Completion Completion Comparison Completion Comparison Com	DISTRIBUTION NEW MEXICO OIL C REQUEST AUTHORIZATION TO TRA FERNATOR OIL GRAPH TO TRANSPORTER OF TO TRANSPORTER OF OIL AND NATURAL GA The oil Authorized Transporter of Oil AND NATURAL GA To de oil Authorized Transporter of Casinghead Gas or Dry Gas Fell produces oil or liquids, a location of tarks. B 124-S 33-B Is production is commingled with that from any other Jease or pool, MPLETION DATA Designate Type of Completion — (X) For Data And REQUEST FOR ALLOWABLE (Test must be a STATA AND REQUEST FOR ALLOWABLE (Test must be a EXT. DATA AND REQUEST FOR ALLOWABLE (Test must be a STATA AND REQUEST FOR ALLOWABLE (Test must be a EXT. DATA AND REQUEST FOR ALLOWABLE (Test must be a STATA AND REQUEST FOR ALLOWABLE (Test must be a EXT. DATA AND REQUEST FOR ALLOWABLE (Test must be a STATA AND REQUEST FOR ALLOWABLE (Test must be a EXT. DATA AND REQUEST FOR ALLOWABLE (Test must be a STATA AND REQUEST FOR ALLOWABLE (Test must be a EXT. DATA AND REQUEST FOR ALLOWABLE (Test must be a STATA AND REQUEST FOR ALLOWABLE (Test must be a	NEW MEXICO OIL CONSERVATION COMMINATE FE CONTROL OF THE CONTROL OF	NEW MEXICO OIL CONSERVATION COMMIL A REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS MERATOR MORATION OFFICE ING 011 Company Teas This 011 Company This Office Discontinued of the Company This Company

(George R. McBride(Signature)

(Title)

(Date)

Admin. Ass't.

April 25, 1972

TITLE _

Supersedes Old C-104 and C-110 Effective 1-1-65

Lease No. LC-069052

County

Same Res'v. Diff. Res'v.

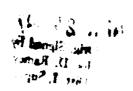
be equal to or exceed top allow-

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply



RICENTED

ATTLD 5 1872 OIL CONSERVATION COMM. HOBBS, N. M.