NO. OF CUPIES REC	EIVEO	
DISTRIBUTIO		
SANTA FE		
FILE	 	
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR	 	
PRORATION OF		
Operator		

	SANTA FE FILE	REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS	
	TRANSPORTER GAS OPERATOR				
I.	Operator FILIOTT OIL	COMPANY			
	Address P. O. D. 1057 P. H. N. M. i. 00201				
	Reason(s) for filing (Check proper box	Roswell, New Mexico	Other (Please explain)		
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	□ to Stockholders •	on Company liquidated effective April 1, 1970. any holds Operating	
	If change of ownership give name and address of previous owner	ELLIOTT PRODUCTION	Agreement from N COMPANY	Stockholders.	
IJ.	DESCRIPTION OF WELL AND	P.O. Box 1355, Roswell LEASE			
	Elliott II Federa	Well No. Pool Name, Including F al 1 Dollarhide D		Lease No. 1 or Feederal LC -069052	
	Unit Letter H : 1980	Feet From The North Lit	ne and Feet From	rh• East	
	Line of Section 31 To	wnship 24S Range	38E , _{nmpm} , L	ea County	
ı.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS		
ļ	Texas-New Mexico p	ipeline Company	Address (Give address to which approx P.O. Box 1510, 1	Midland, Texas	
	Name of Authorized Transporter of Car El Paso Natural Gas		P.O. Box 1492,	ved copy of this form is to be sent) El Paso, Texas	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C-N\(\frac{1}{2}\) 31 24S 381	is gas actually connected? Whe	1952	
	If this production is commingled with COMPLETION DATA_	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Piug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT				
L		0.31NO W 10BING 3122	DEPTH SET	SACKS CEMENT	
-					
. [
-	TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-	
Ì	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF	
·-	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ı. (CERTIFICATE OF COMPLIANC	CE	1	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ELLIOTE OIL COMPANY		APPROVED MAY 25 1970 . 19 BY TITLE SUPERVISOR DISTARCE			
-	(Signa		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Operato (Till	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
•	May 18,		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

All sections of this form must be inted out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply