

# **OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

## **REQUEST FOR (OIL)-(GAS) ALLOWABLE**

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Conservation Commission and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico  
Place

March 26, 1952  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

L. L. Elliott Elliott Well No. 1 in 1/4 34 1/4  
Company or Operator Lease  
section 31, T. 24S, R. 30E, N.M.P.M. 12-000 Pool 200 County

Please indicate location:

Elevation 3144' Spudded 2-2-51 Completed 3-6-52

Total Depth 8091' P.B. \_\_\_\_\_

Top Oil/Gas Pay 580' Top Water Pay \_\_\_\_\_  
Initial Production Test: Pumping Flow \_\_\_\_\_ (BOPD OR CU. FT. GAS PER DAY)

Based on 245 Bbls. Oil in 12 Hrs. \_\_\_\_\_ Mins.

Method of Test (Pitot, gauge, prover, meter run): \_\_\_\_\_

Size of choke in inches \_\_\_\_\_

Tubing (Size) 2" @ \_\_\_\_\_ Feet

Pressures: Tubing \_\_\_\_\_ Casing \_\_\_\_\_

Gas/Oil Ratio \_\_\_\_\_ Gravity 42.0

Casing Perforations: \_\_\_\_\_

Unit letter: H

Casing & Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>370</u>	<u>300</u>
<u>9-5/8</u>	<u>3209</u>	<u>1000</u>
<u>5-1/2</u>	<u>111</u>	<u>650</u>

Acid Record:

500 Gals 518 to 8091 S/\_\_\_\_\_  
2000 Gals 818 to 8091 S/\_\_\_\_\_  
3000 Gals 8577 to 8004 S/\_\_\_\_\_

Shooting Record.

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_

Natural Production Test 2-2-51 Pumping 245 Flowing

Test after acid or shot 4-20-52 Pumping 245 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1105  
T. Salt \_\_\_\_\_  
B. Salt 520  
T. Yates 2665  
T. 7 Rivers \_\_\_\_\_  
T. Queen 2785 ?  
T. Grayburg 3770  
T. San Andres 4010  
T. Glorieta 5105  
T. Drinkard \_\_\_\_\_  
T. Tubbs 5265  
T. Abo \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. Miss \_\_\_\_\_

T. Devonian 7500  
T. Silurian 410 Produced  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

Date first oil run to tanks or gas to pipe line: March 23, 1952

Pipe line taking oil or gas: Elmwood, Mexico

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_  
Company or Operator

By: \_\_\_\_\_ X  
Signature

Position: \_\_\_\_\_

Send communications regarding well to:

Name: L. E. Elliott

Address: Lowell, N.M.

APPROVED 3 - 31 .1952

OIL CONSERVATION COMMISSION

By: Ray Quikray Jr

Title: \_\_\_\_\_