

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-069052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W. Dollarhide DRNK Unit #46

9. API Well No. #46

30-025-12273

10. Field and Pool, or Exploratory Area

Dollarhide Drinkard

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter A, 990 FNL, 330 FEL

Section 31, T-24-S, R-38-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

Subject to
Like Approval
by State

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) MIRU, pull rods and tubing. NU BOP and pull tubing. Lay down and rig up work string.
- (2) TIH with 4 1/4" bit and 5" casing scraper. Clean liner to TD @ 6505'. Analyze any scale.
- (3) GIH with workstring and 5" RBP. GIH with 7" packer and set above liner. Pressure test casing and liner at 500 psi for 30 minutes. If leak is detected below 3800', evaluate bond and casing inspection logs with engineers. Squeeze leaks and retest. Set CIBP and shoot squeeze holes above Queen interval (TOC @ 3280'). Squeeze annulus w/ 200 sx class 'H' and circulate cement to surface. Resqueeze from surface if necessary.
- (4) GIH with 5" treating packer. Set @ 6300'. Acidize Drinkard perforations with 5,000 gallons 15% NEFE in stages with rock salt blocks. Overdisplace with 75 bbls produced water. SION.
- (5) Flow or swab back load water.
- (6) GIH with 5" injection packer, on-off tool and profile nipple on 2 3/8" IPC tubing. Test into hole at 3000 psi. Set packer at +/- 6300'.
- (7) Release from packer. Displace annulus with corrosion inhibitor at the rate of approximately 1 drum per 500 Bbls water.
- (8) Remove BOP, reset packer and flange up tubing head. Test casing to 300 psi.
- (9) Hook up injection line and commence injection.
- (10) When rates stabilize, run step rate test to set max injection pressure.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Engineer

Date 12-30-91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 1/10/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

INJECTION WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #46

FOOTAGE LOCATION: 990 FNL, 330 FEL Sec./Twn/Rng: Unit A, Section 31, T-24-S, R-38-E

Proposed conversion of producer to injection, DF = 3148' Lea County, New Mexico

SCHEMATIC

TABULAR DATA

Surface Casing:

Gr 199' 3134' GL
 13 3/8, 48# Spang.
 200 sx, cem circ.
 17 1/4" hole
 9 5/8, 36# Spang,
 2050 sx, circ cem.
 3002'

Intermediate casing:

Size 9 5/8, 36# Cemented with 2050 sx.
 TOC surface ' determined by circulated
 Hole Size 17 1/4" Comp. Date 11-23-52
 T/ Liner
 AD-1 Injection Packer
 7", 20+23#, Spang,
 400 sx, TOC @ 3280'
 5", 15#, N-80 Liner,
 400 sx, circ. cem.
 6515' TD

Production Casing:

Size 7", 20, 23# Cemented with 400 sx.
 TOC 3280 ' determined by CBL - 5/88
 Hole Size 8 3/4'; 5" 15# Liner - 4884'-6508'

Injection Interval:

6418 ' to 6499 ' through: Perforations
 Tubing: 2 3/8", 4.7#, J-55, IPC, 2000# WP
 Estimated Tops:
 Salt 1285'-2550'
 Queen 3560'
 Tubb 6002'
 Drinkard 6330'
 Abo NR