

NOTICES AND REPORTS ON WELLS

(This form is to be used for all wells drilled or to be drilled or plugged back to a different reservoir.
OPERATION FOR PERMIT - for such proposals.)

1. UNIT AGREEMENT NAME West Dollarhide Drinka	
2. NAME OF OPERATOR TEXACO PRODUCING INC.	
3. ADDRESS OF OPERATOR P.O. BOX 728, HOBBS, NEW MEXICO 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface Unit Ltr A, 1990 North & 330 East	
5. PERMIT NO.	6. WELL NO. 46
7. ELEVATIONS (Show whether DF, RT, GL, etc.) 3148' DF	8. FIELD AND POOL OR WILDCAT Dollarhide Tubb Drinkard
9. COUNTY OR PARISH Lea	10. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T24S, R38E
11. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up. POH w/production equipment.
2. Ran temp. noise log from 0'-6300' and csg. inspection log 6250'-0'. Shows hole 7" csg. at 5440'. Circ. and C/O 6425'.
3. Pmpd. 1000 gal 15% HCL acid. Spotted 200 gal acid from 6406-6306' and sqzd 800 gal acid into form at 1000#.
4. Circ. and CLN 6470-89'. P/50 bbls 60 VIS sweep. Spotted 250 gal 15% NEFE FR 6489-6364'.
5. TOH w/liner circ. and clean 6495-6510'.
6. TIH w/5" liner. Spotted w/50 bbls 10# gel brine mud 6510-5140'.
7. TIH w/1 jt. 5" N-80 15# LT&C csg., 5" FC, 1 JT 5" N-80 15# LT&C csg. Landing collar, 36 jts. 5" N-80 15# LT&C csg. 5" 15# N-80 MDL EC hanger 5" MDL TB-3 tieback on 2 7/8" WS. Set 5" liner hanger. FS at 6508', FC at 6450' and landing collar at 6407'.
8. Cmtd. 5" liner 4884-6503' w/50 sx cl H neat and 50 sx cl H w/5# ST. Bmpd. plug at 12:00 PM 7/18/85 w/1400#.
9. PSA 4702'. Ran 7" cmt ret and set at 4702'. Sqzd 7" csg at 5440' and 5" liner top at 4889' w/300 sx cl H, .2% Halad-9 and .2% CFR-2, Pld. out of ret. and reverse out 3 sx POH w/pkr.
10. DOC.
11. Tstd 5" liner top 1000#. Drld FC and cmt 6427-6505' PBTD. Circ. hole clean. Tstd liner 1000#.

CONTINUED ON OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. C. L.

TITLE Dist. Opr. Mgr.

DATE 9/9/85

(This space for Federal or State office use)

APPROVED BY SEP 15 1985

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, above plugs, amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well was abandoned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

13. 6418, 6420, 6422, 6424, 6426, 6428, 6430, 6432, 6434, 6436, 6438, 6440, 6442, 6444, 6446, 6448, 6450, 6452, 6454, 6456, 6458, 6460, 6462, 6464, 6466, 6468, 6470, 6472, 6474, 6476, 6478, 6480, 6482, 6484, 6486, 6488, 6490, 6492, 6494, 6496, 6498, 6499' w/2 SEP (32 holes).
14. PSA 6598'. A/5" csg. prfs. 6418-6499' w/3000 gal 15% NEFE and 64 BS's. Flushed w/40 bbls. 2% KCL.
15. Frac'd perms w/20,000 gal 40# gel water 2000 gal 20% NEFE and 1200# RS. POH w/pkr.
16. Circ. and clnd. to 6405'.
17. TIH w/prod. equipment. Test and place on production.

RECEIVED
SEP 23 1985
D.C.D.
MOBIL OFFICE