

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas ☐ well ☐ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. A 1990 North & 330 East
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☒
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
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☐
☐
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5. LEASE
069052
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
West Dollarhide Drinkard Uniq
8. FARM OR LEASE NAME
9. WELL NO.
46
10. FIELD OR WILDCAT NAME
Dollarhide Tubb Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-24S, R-38E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3148' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up. Install BOP. Pull tbq.
 2. Run inspection log.
 3. TOH with liner.
 4. TTH with liner 5", 15#, K-55 STC liner. Top of liner at location as per casing inspection log.
 5. Cement as per recommendation circ. cement. WOC.
 6. Run logs.
 7. Perf 5" ~~lin~~ liner using 4" csg. gun with 2 SPF as per CNL-GR-CCL.
 8. Pump 100 gal of 15% NEFE HCL per net foot of interval at 3-6 BPM. Use ball sealers for diversion. Flush to bottom perforation.
 9. Acid fracture Drinkard formation with 2000 gal of 40# gelled 2% KCL water containing 1 ppg of 100 mesh sand and 20# Silica flour per 1000 gal. of water and 20,000 gal. of gelled 15% NEFE HCL in 5 stages using 400# RS between stages. Flush to bottom perforations. (CONTINUED ON OTHER SIDE)
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. L. H. TITLE Dist. Opr. Mgr. DATE 5/2/85

(This space for Federal or State office use)

APPROVED BY L. Mark Hodge TITLE _____ DATE 5-16-85
CONDITIONS OF APPROVAL, IF ANY:

10. Return to production

10-10-66

10-10-66