

0+6-MMS-Roswell, 1-File, 1-Foreman CK, 1-Engr. JIM, 1-JA, 1-BW, 1-Laura Richardson -Midland

Form 9-331

Form Approved.

Dec. 1973

Budget Bureau No. 42-R1424

COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. A, 990' FNL & 330' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE
LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dollarhide Drinkard Unit

8. FARM OR LEASE NAME

9. WELL NO.

46

10. FIELD OR WILDCAT NAME

Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA
Sec. 31, T-24S, R-38E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3148' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/17/82 R.U. Baber unit. Pulled rods & pump. Installed BOP. Pulled tbq PU 6 1/8" bit on 2 3/8" tbq to 3100'.

11/18/82 TIH. Tagged junk @ 6338', drlg on junk to 6343'. Recovered metal & rubber. Ran impression block. Indicated tbq will run globe basket and wash pipe.

11/19/82 TIH w/ 6 1/4 x 4" globe basket & 6 jts 6" wash pipe (180') milled iron from 6344-6347, fell out & went to 6369' washed fill to 6421'. Cleaned up pulled 2 stands.

11/20/82 Ran 2 stands tbq & mill to bottom. Milled 6419-6425, iron & form. Wash pipe & globe basket plugged. TOH, found small piece of csg, lay down wash pipe & globe basket. TIH w/ 6 1/8" bit & 4- 3/4" DC to 6291'.

11/22/82 Clean out open hole w/ 6 1/8" bit, 6423-6510', 7" csg at 6411' TD 6515'. Jet wash clean to 6510'.

11/23/82 Pull bit. Ran 198' 5 1/2" 15.5#, 8rd, K-55, set @ 6505-6307'. 100' slotted. Cont'd on back.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Crockett

TITLE Area Superintendent

DATE December 7, 1982

ACCEPTED FOR RECORD

(space for Federal or State office use)

APPROVED BY

W. CHESTER

TITLE

CONDITIONS OF APPROVAL IF ANY:

JAN 17 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
DEC 21 1982

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

11/24/82

TIH w/ 7" Baker R pkr. Test tbg to 5000#. Set pkr @ 6196'. Pressure csg to 500#. Acid Engr. treated Drinkard open hole w/ slotted liner 6411-5505' w/ 8400 gals 15% NEFE and 210 gals pentafax 122, 1400# rock salt, 500# benzoic acid flakes. Max 3200#, Min 1600#, Avg 2500#, 4 BPM. --Acid job in 3 stages. Developed hole in tbg and could not pump last gals. Unseated pkr.

11/26/82

TOH w/ pkr. TIH w/ production string 207 jts of 2 7/8" tbg. Set tbg @ 6482'. (Top of liner @ 6307'). Seating nipple @ 6451'. Could not set anchor.

11/27/82

Ran pump, stopped at 6175'. Pulled pump. Pull 140 jts tbg.

11/29/82

Pulled tbg, tbg unscrewed at 6202'. Fished tbg. Ran tbg anchor 6202'. tbg 6482'. SN 6451'. Liner @ 6307-6505'. Placed well back on production.

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JAN 19 1983

HOBBS OFFICE