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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE OFFICE O. C. 110  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
JUN 24 4 18 PM '69

ILLEGIBLE

I. Operator **Skelly Oil Company**  
Address **P. O. Box 730 - Hobbs, New Mexico 88240**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☒  
Other (Please explain) **Change of lease name from Elliott Fed "H" Well #2 effective June 1, 1969**

If change of ownership give name and address of previous owner **Elliott Production Company, P. O. Box 1355, Roswell, N. M. 88201**

II. DESCRIPTION OF WELL AND LEASE  
Lease Name **West Dollarhide Drinkard Unit** Well No. **46** Pool Name, Including Formation **Dollarhide Tubb-Drinkard** Kind of Lease **Federal** Lease No. **LC 069052**  
Location  
Unit Letter **A** **990** Feet From The **North** Line and **330** Feet From The **East**  
Line of Section **31** Township **24S** Range **38E**, NMPM, **Lee** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Texas New Mexico Pipeline Company** Address (Give address to which approved copy of this form is to be sent) **P. O. Box 1510 - Midland, Texas 79701**  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
**El Paso Natural Gas Company** Address (Give address to which approved copy of this form is to be sent) **Box 1492 - El Paso, Texas 79999**  
If well produces oil or liquids, give location of tanks. Unit **0** Sec. **30** Twp. **24S** Rge. **38E** Is gas actually connected? **Yes** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL)  
(SIGNED) **V. E. FLETCHER**

(Signature)  
**District Production Manager**

(Title)  
**June 2, 1969**

(Date)

OIL CONSERVATION COMMISSION  
APPROVED **JUN 23 1969**, 19  
BY **[Signature]**  
TITLE **DISTRICT**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

