

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Base on No. 1001-101-05
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection	7. UNIT AGREEMENT NAME West Dollarhide Queen Sand
2. NAME OF OPERATOR Sirgo Operating, Inc.	8. FARM OR LEASE NAME Unit
3. ADDRESS OF OPERATOR P.O. Box 3531, Midland, Texas 79702	9. WELL NO. 32
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit G, 1980 FNL 1650 FEL	10. FIELD AND POOL, OR WILDCAT Dollarhide Queen
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T24S R38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) ☐	
(Other) ☐	P&A ☒		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plug & Abandonment procedure & wellbore diagrams attached.

18. I hereby certify that the foregoing is true and correct

SIGNED Bonnie Altwater TITLE Production Tech. DATE 1-3-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 1-16-90

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

Sirgo Operating Inc.
P.O. Box 3531
Midland, Texas 79702
915-685-0878

Plugging and Abandonment Procedure:

Lease: West Dollarhide Queen Sand Unit Well No.: 32

- 1) Give 24 hrs notice to regulatory agency.
- 2) Move in and rig up pulling unit
- 3) Pull tubing and packer and or rods and pump.
- 4) TIH on 2-7/8" tubing with 5-7/8" cement retainer. set retainer at 3620' and squeeze with 35 sx class "C" cement.
- 5) Pull out of retainer and check for flowback.
- 6) Spot 5 sx class "C" cement neat on top of retainer.
- 7) Pull up and circulate hole with 10.2 ppg brine. POH.
- 8) TIH on wireline and perforate at 2570' with 4 spf. POH.
- 9) TIH with cement retainer on workstring, set CR at 2470'
- 10) Squeeze with 30 sx class "C" cement neat.
- 11) Pull out of retainer and spot 5 sx class "C" cement neat on top of retainer. POH.
- 12) TIH on wireline and perforate at 1240' with 4 spf. POH.
- 13) TIH with cement retainer on workstring, set CR at 1140'
- 14) Squeeze with 30 sx of Class "C" cement neat.
- 15) Pull out of retainer and spot 5 sx of class "C" cement neat on top of retainer. POH.
- 16) TIH on wireline and perforate at 250' with 4 spf. POH.
- 17) Bullhead from surface with approximately 100 sx of class "C" cement neat or until cement circulates.
- 18) Cut of wellhead. Weld on steel plate with lease name and well number, legal location, county, and state. Weld on a 6.0' section of 2-7/8" pipe with orange peel top.
- 19) Fill in cellar, cut off dead men. Level location, and clean up the area.
- 20) Notify the Midland office when this work is complete so that the proper regulatory forms can be filed.

REC-11
JAN 18 1993
OCL
HARRIS COUNTY

LEASE NAME WEST BUCARHOPE QUEEN SAND UNIT

WELL NO. 32

LEGAL DESCRIPTION T24-S-R-38-E, Sec 31, 1980' FNL, 1650' FEL, LEA COUNTY, NM STATE

KB= 3/35

GL= 3/25

HOLE SIZE= 12 1/4 "

9 5/8 " 32 # CSG @ 196 '

CMT w/ 150 sx, TOC= 50RF

HOLE SIZE= 7 7/8 "

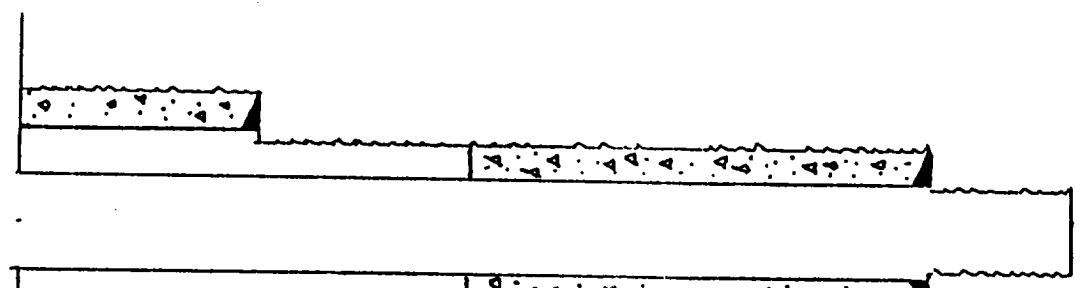
5 1/2 " 15.5 # CSG @ 3672 '

CMT w/ 1050 sx, TOC= 1506

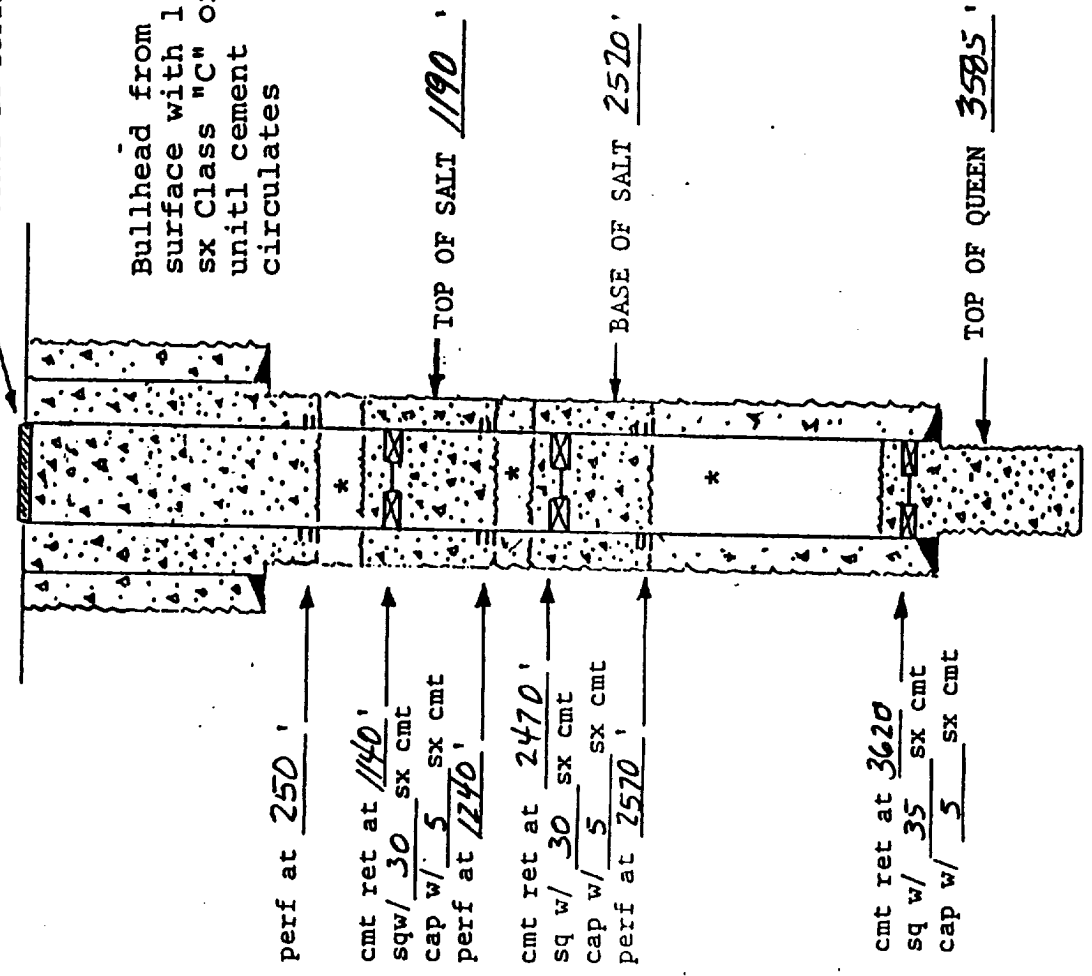
HOLE SIZE = 4 3/4 "

TOTAL DEPTH = 3748 '

CURRENT
WELLBORE DIAGRAM



PROPOSED
WELLBORE DIAGRAM



* 10.2 ppg mud

RECEIVED
JAN 18 1990
CCD
HOLDS OFFICE