

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. LC-069052		
B. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection <input checked="" type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Sirgo-Collier, Inc.			7. UNIT AGREEMENT NAME West Dollarhide Queen Sand Unit		
3. ADDRESS OF OPERATOR P.O. Box 3531, Midland, Texas 79702			8. FARM OR LEASE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface Unit G, 1980 FNL 1650 FEL At proposed prod. zone			9. WELL NO. 32		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 miles Northeast of Jal			10. FIELD AND POOL, OR WILDCAT Dollarhide Queen		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T24S, R38E		
16. NO. OF ACRES IN LEASE 320			12. COUNTY OR PARISH Lea		
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE NM		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330'			20. ROTARY OR CABLE TOOLS rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3135' KB			22. APPROX. DATE WORK WILL START* October 1988		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
unknown	* 9-5/8"	32.75	196'	150 sx.
unknown	* 5-1/2"	15.50	3672'	1050 sx.
6-1/8"	4-1/2"	10.50	TD	400 sx.

Sirgo-Collier, Inc. plans to ~~re-enter and~~ deepen to 4000' this Shut-In Queen Water Injection well. New 4-1/2" casing will be run to a D and cemented to surface. The Queen zone will be selectively perforated and acidized, and a Baker AD-1 packer will be run on 2-3/8" tubing, set approximately 100' above the top perf.

*Casing already in hole.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Bonnie Atwater TITLE Agent DATE 9-9-88

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE 9-28-88

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions On Reverse Side

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

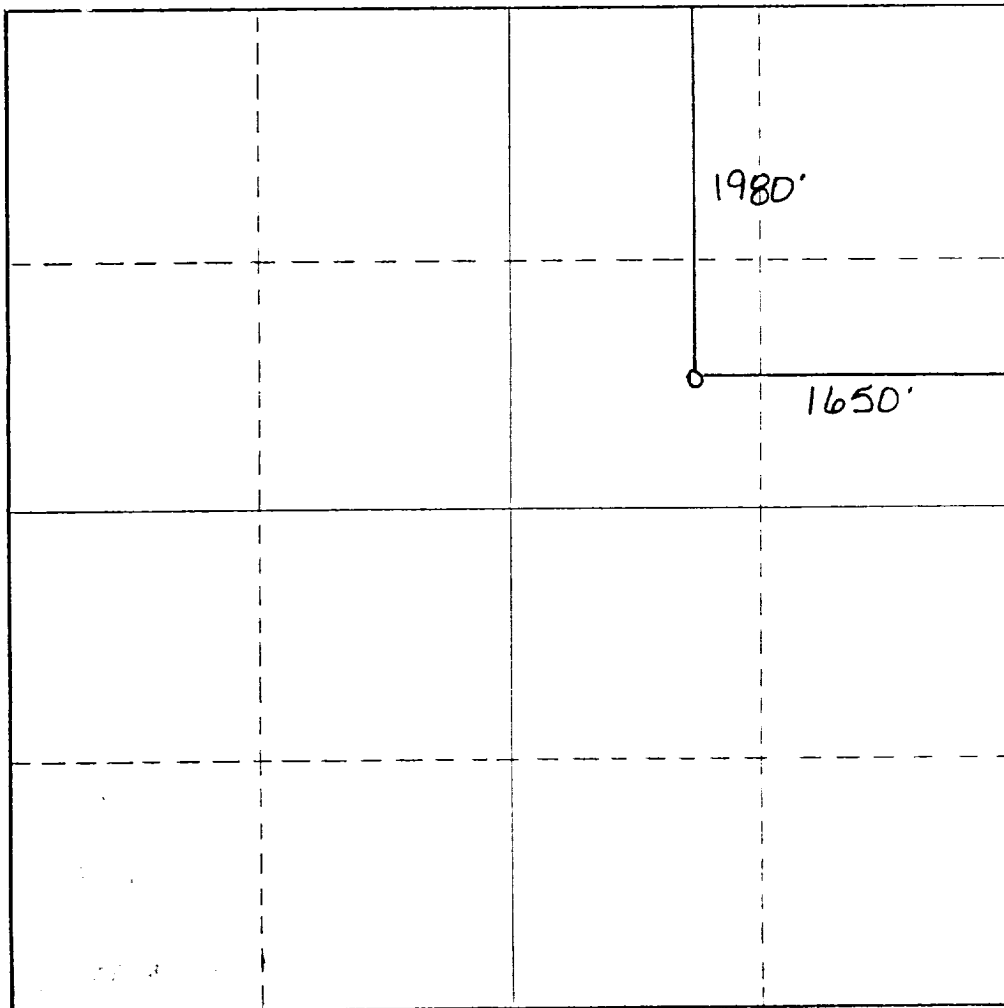
Operator: Sirgo-Collier, Inc.			Lease: West Dollarhide Queen Sand Unit		Well No. 32
Unit Letter G	Section 31	Township 24S	Range 38E	County Lea	
Actual Footage Location of Well:					
1980 feet from the North line and		1650 feet from the East line			
Ground Level Elev. 3125'	Producing Formation Queen		Pool Dollarhide Queen		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization, R-2356

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bonnie Atwater

Name

Bonnie Atwater

Position

Agent

Company

Sirgo-Collier, Inc.

Date

September 8, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Original on file.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.