

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
reverse side)

TE
17

Form approved.
Budget Bureau No. 1004-100
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water injection well

2. NAME OF OPERATOR

Sirgo-Collier, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit G, 1980 FNL 1650 FEL, Sec. 31, T24S, R38E

7. UNIT AGREEMENT NAME

West Dollarhide
Queen sand unit

8. FARM OR LEASE NAME

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 31, T24S, R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GM, etc.)

3149' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sirgo-Collier, Inc. proposes to plug and abandon the West Dollarhide Queen Sand Unit Well No. 32 as follows:

Move in and rig up pulling unit. Pull tubing and packer.
Set cmt retainer at 3622' and squeeze with 35 sx Class "C".
Spot 5 sx Class "C" from 3587 to 3622'.
Pull up to 3580' and circulated hole with 10.2# brine.
Perf 5-1/2" casing at 2595' with 4 SPF.
Set cmt retainer at 2445' and squeeze with 45 sx Class "C".
Spot 5 sx of Class "C" from 2445' to 2410'.
Perf 5-1/2" casing at 1240' with 4 SPF.
Set cmt retainer at 1140' and squeeze with 25 sx Class "C".
Spot 5 sx Class "C" from 1140' to 1105'.
Perf 5-1/2" casing at 246' with 4 SPF.
Set cmt retainer at 146' and squeeze with 45 sx Class "C".
Spot 5 sx from 146' to 111'.
Spot 10 sx of Class "C" from 50' to surface.
Cut off wellhead, weld on steel plate and dry hole marker, fill cellar, cut off dead men and level location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Orville Whitley

TITLE Agent

DATE March 23, 1988

(This space for Federal or State office use)

APPROVED BY

Scott Adams

TITLE

DATE

4-14-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side