

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator ~~JOSE~~ Elliott, Inc. Lease Federal Elliott "H"

Well No. 3 Unit Letter G S 31 T 24S R 38E Pool Dollarhide-Queen

County Lea Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit G S 31 T 24S R 38E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Company

Address Box 1860, Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address El Paso, Texas
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership Yes (x) Other ()

Remarks: (Give explanation below)

This well acquired by Elliott, Inc. effective February 1, 1956

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of February 19 56

By E. M. Elliott

Approved 19

Title Secretary

OIL CONSERVATION COMMISSION

Company ~~JOSE~~ Elliott, Inc.

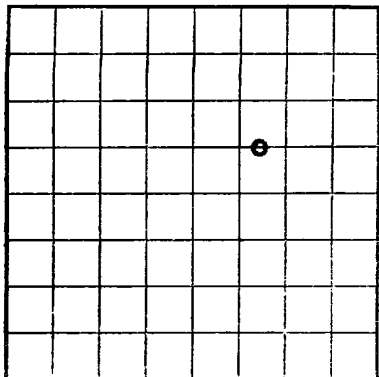
By [Signature]

Address Box 703

Title

Roswell, N. M.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 069052
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company L. E. ELLIOTT Address Roswell, New Mexico
Lessor or Tract L. E. Elliott Field Dollarhide State New Mexico
Well No. H-3 Sec. 31 T24S R.38E Meridian N.M.L.M. County Lea
Location 1980 ft. (S.) of N Line and 1650 ft. (W.) of E Line of Section 31 Elevation 3135'
(Derriox floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Charles P. Miller

Date December 3, 1952 Title Agent
The summary on this page is for the condition of the well at above date.

Commenced drilling December 4, 1952.. Finished drilling December 19, 1952.

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3580' to 3650' 3 No. 4, from _____ to _____
No. 2, from 3700' to 3753' 0 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32#	8		180'	T.P.				
5-1/2	115#	8		3698'	float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	196'	150	Plug	9.0	
5-1/2	3672'	1050	Plug	9.2	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Hydrafrac	3000G	12/20/52	3672'-3753'	

TOOLS USED

Rotary tools were used from 0 feet to 3753 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

December 23, 1952 Put to producing December 20, 1952
The production for the first 24 hours was 360 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. Chambers, Driller Easton, Driller
R. R. Robbins, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	30	30	Surface sands and caliche
30	100	130	Sand and shale
100	1060	900	Red beds
1060	1333	273	Red beds and anhydrite
1333	1669	336	Anhydrite and gypsum
1669	2410	741	Salt
2410	2532	122	Anhydrite and salt
2532	2665	133	Anhydrite and gypsum
2665	2756	91	Lime
2756	2826	70	Anhydrite and salt
2826	2924	98	Anhydrite
2924	3008	84	Anhydrite and gypsum
3008	3084	76	Lime and gypsum
3084	3616	532	Lime
3616	3673	57	Lime and sand
3673	3698	25	Lime
3698	3753	55	Lime and sand
			Total depth 3753'

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-1 U. S. GOVERNMENT PRINTING OFFICE