

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

N. M. OIL CONS. COMMISSION
SUBMIT IN TRIPLICATE
(Other Inspector
verse side)

5. LEASE DESIGNATION AND SERIAL NO.
8810010084910 LC069052

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

OIL WELL ☐ GAS WELL ☐ OTHER ☐ INJECTION

2. NAME OF OPERATOR

OXY USA INC.

8. FARM OR LEASE NAME

W. DOLLARHIDE QN SD UT

3. ADDRESS OF OPERATOR

P.O. BOX 50250 MIDLAND, TX 79710

9. WELL NO.

25

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660 FNL 660 FEL Sec 31 T24S R38E

10. FIELD AND POOL, OR WILDCAT

DOLLARHIDE QUEEN

11. SEC. T, R, M, OR BLK AND
SURVEY OR AREA

Sec 31 T24S R38E

14. PERMIT NO.

30-025-12275

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3151'

12. COUNTY OR PARISH

LEA

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 3890' PBTD - 3823' PERFS - 3595'-3759'

SEE OTHER SIDE



18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

PROD. ACCT.

DATE

7/24/93

(This space for Federal or State office use)

APPROVED BY:

TITLE

DATE

4/23/93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WDQSU 25

Procedure to clean out and acidize

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1. MIRU PU. ND WH. NU BOP. Rel pkr & TOOH. TIH w/ 3-3/4" RB, 4 - 3-1/8" DCs & 4-1/2" CS on 2-3/8" tbq to 3823' PBD. CHC. Recover a sample of scale for analysis. CHC. TOOH.
 2. TIH w/ RTTS on 2-3/8" tbq to 3540' & set. Pres annulus to 500#. Rel pkr. If well is not backflowing spot 140 gal modified SWIC* acid 3759 - 3540'. Set pkr @ 3540', pres annulus to 500# & acidize Queen w/ 1360 gal modified SWIC* acid. Flush to perfs w/ produced water. SI 1 hr. Flow or swab back load. Alert the PU crew that acid may be "live" and contain H2S. Rel RTTS & TOOH.
 3. TIH w/ Baker AD-1 pkr on 2-3/8" PL tbq to 3540'. Circ annulus w/ pkr fluid & set pkr. Put well on injection, monitoring injection rate and pressure at the wellhead.
- * modified SWIC to contain per 1000 gal 10% HCl:
2 gal HAI-62 (inhibitor)
2 gal LOSURF-300 (surfactant)
3 gal FE-5
3.3 gal HII-124C
20 gal SWIC #2
2 gal clay control