				- 5				
Form 3160-3 November 1983) (ormerly 9-331C)	DEPARTMENT	• • • • • • • • • • • • • • • • • • • •	• • • • •	SUBMIT IN TH (Other instru reverse s	ctions on	 Form approved Budget Bureau Expires Augus 5. LEASE DESIGNATION 	1 No. 1004- st 31, 1985	
	BUREAU OF LAND MANAGEMENT					LC-069052 0. IF INDIAN, ALLOTTED OF TRIBE NAME		
APPLICATION	FOR PERMIT T	O DRILL, D	EEPEN, (<u>OR PLUG E</u>	BACK	G. IF INDIAN, ALLOTT	ES OR TRIBE	NTMB
I. TYPE OF WORK	.L 🗆	DEEPEN 🖾)	PLUG BA	ск 🗆	7. UNIT ADBREMENT	HAMB L. J	, Qu
b. TYPE OF WELL SINGLE MULTIPLE						WBQSU	lached	-17/1
WELL CAS		WIW	ZONE	ZONE		6. FARM OR LEARE N	TWB	
Sirgo-Collier,	Inc.					9. WELL NO.		
3. ADDRESS OF OPERATOR						25		
P. O. Box 3531, Midland, Texas 79702						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Dollarhide Queen		
Unit A, 660 FNL 660 FEL, Sec. 31, T24S, R38E						AND SURVET OR AREA		
At proposed prod. zone Same						Sec. 31, T		
DISTANCE IN MILES AN	EST TOWN OR POST	orrice.			12. COUNTY OR PARIS		E	
7 mi NE Jal	·····				Lea NM			
). DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIN		TOT			OF ACEES ASSIGNED			
(Also to nearest drig.	320'	2560		20. ROTA	40			
18. DISTANCE FROM FROFOSED LOCATION [®] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 825 [†]			3936'			Rotary		
OLE TAIL DE TAI, OF THE LEAR, OF T					22. APPROX. DATE WORK WILL START"			
3151' КВ						January 4,	1988	
		PROPOSED CASIN	G AND CEME	NTING PROGRA	м			
SIZE OF HOLE SIZE OF CASING WEIGHT PER			TOOT NETTING DEPTH		-,			
		HEIGHT TER FOO	т 1 81	Tring Depth		QUANTITY OF CEM	ENT	
unknown	* 9-5/8"	36#)9'		sx, circ to s	urface	
unknown	* 7"	36# 20#	20		650	<u>sx, circ to s</u> sx, TOC @ 178	urface 0'	
		36#	2()9'	650	sx, circ to s	urface 0'	
unknown	* 7" 4-1/2" Inc. plans to run to TD and acidized, and 100' above the	36# 20# 10.5# deepen to 3 cemented to a Baker AD- top perf.	936' th: surface packet)9' 55' is water in e, the Quee	650 500 njectio en zone run on	sx, circ to s sx, TOC @ 178 sx, circ to s n well. New will be sele	urface 0' urface 4-1/2" ctively , set	RECEIVED
UNKNOWN 6-1/8" Sirgo-Collier, casing will be perforated and approximately 1 * Casing alread * Casing alread	* 7" 4-1/2" Inc. plans to run to TD and acidized, and 100' above the dy present in t PROFOBED PROGRAM : If p Fill or deepen directional L. Whith	36# 20# 10.5# deepen to 3 cemented to a Baker AD- top perf. the wellbore	936' th: surface packet	by ' is water in e, the Quee r will be r will be r	650 500 njectio en zone run on	sx, circ to s sx, TOC @ 178 sx, Circ to s n well. New will be sele 2-3/8" tubing 2-3/8" tubing 2-3/8	urface 0' urface 4-1/2" ctively , set	
UNKNOWN 6-1/8" Sirgo-Collier, casing will be perforated and approximately 1 * Casing alread * Casing alread	* 7" 4-1/2" Inc. plans to run to TD and acidized, and 100' above the dy present in t PROFOBED PROGRAM : If p Fill or deepen directional L. Whith	36# 20# 10.5# deepen to 3 cemented to a Baker AD- top perf. the wellbore	936' th: surface l packet	<pre>by ' is water in the Quee the Quee the Will be the ' k, give data on p ifface locations at the control on the control on</pre>	650 500 njectio en zone cun on f	sx, circ to s sx, TOC @ 178 sx, Circ to s n well. New will be sele 2-3/8" tubing 2-3/8" tubing 2-3/8	urface 0' urface 4-1/2" ctively , set 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	ductive lowout

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

